

DCP 268 Working Group Minutes

Meeting Name	DCP 268 Working Group
Meeting Number	05
Date	18 August 2016
Time	10:00am
Venue	Web-Conference

Attendee	Company
John Lawton [JL] (Chair)	ElectraLink
Andrew Enzor [AE]	Northern Powergrid
Daniel Hickman [DH]	npower
George Moran [GM]	British Gas
Harriett Harmon [HH]	E.ON
Kevin Spencer [KS]	Elxon
Lee Stapler [LS]	E.ON
Lee Wells [LW]	Northern Powergrid
Lynda Carroll [LC]	Ofgem
Maria Hesketh [MH]	Scottish Power
Matthew McKeon [MM]	Elxon
Simon Yeo [SY]	Western Power Distribution
Tom Chevalier [TC]	Power Data Associates
Virginia Patey [VP]	St. Clements
Claire Hynes [CH] (Secretariat)	ElectraLink

Apologies	Company
Chris Ong [CO]	Uk Power Networks
Claire Campbell [CC]	Scottish Power
Dave Wornell	Western Power Distribution
Emma Clark	SSE
Helen Fosberry	E.ON
Kevin Spencer	Elxon
Simon Yeo	Western Power Distribution

1 ADMINISTRATION

- 1.1 The minutes of the previous meeting were agreed without amendment. The actions log is included as Appendix A.
- 1.2 The Working Group reviewed the “Competition Law Do’s and Don’ts”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.

2 REVIEW OF THE DCP 268 REQUEST FOR INFORMATION

- 2.1 The Working Group reviewed and commented on the DCP 268 Request for Information (RFI) which acts as Attachment 1. The Working Group agreed to highlight in the purpose of the RFI

that it focused on the various options for an IT information solution and it may benefit from respondents views from IT staff.

- 2.2 The Working Group agreed that all of the options proposed would require Parties to make IT changes, Distributors will make changes for billing and Suppliers may make changes for validation purposes. It is hoped that the outcome of this RFI will limit the discussion required once a modification has been raised to the Balancing and Settlement Code (BSC) on the preferred option.
- 2.3 The Working Group discussed the various options and the difference between the centralised and distributor approaches. It was agreed that under the centralised approach the Supplier Volume Allocation Agent (SVAA) places the data into the distribution timebands and under the Distributor approach, the Distributor places the same data on the dataflow under the relevant distribution timebands.
- 2.4 The Working Group agreed to remove Distributor approach Option 2C and voted whether to retain Option 2B or relabel it as a centralised approach option. The majority of the Working Group voted in favour of removing Option 2B from the RFI.
- 2.5 Members agreed that each option should show in a table the number of line items that the Party would expect to receive on the D0030 dataflow.

ACTION 05/01:AE

- 2.6 The group considered that Unmetered Supplies (UMS) tariffs would have different Pseudo TPRs for Black, Amber and Green (BAG) timebands. Members concluded that the party could use the SSC to map to the BAG timebands.
- 2.7 The Working Group agreed that the RFI should identify the settlement run options for the Centralised approach options 1a – 1d and pose a question on the parties preferred settlement run solution as part of the centralised information impact assessment.

ACTION 05/02:KS

- 2.8 Members requested that the Secretariat undertake the following actions:
 - Update all instances of DNO in the report to Distributors so that it is inclusive of IDNOs who will also be impacted by this change;
 - Update the formatting of the Request for Information (RFI) to highlight the relevant Options;
 - Change instances of option to approach;
 - Re-label attachment 2 with the option names set out in the RFI;
 - Check whether references to system changes is applicable to all options or is required to be added to the relevant options pro's and con's list in the RFI;
 - Reference the relevant RFI paragraph where the Working Group discuss the impact of LLFCs in question 4.
 - Check the first reference of the D0030 and D0242 dataflows in the consultation and ensure that both are referenced; and
 - Check cross-references.

ACTION 05/03: ELECTRALINK

3 NEXT STEPS

- 3.1 The DCP 268 Working Group agreed the next steps as follows:

- Update the RFI based on discussions and actions taken at todays meeting;
- Circulate the updated RFI to the Working Group for review for a period of one week;
- Submit the RFI to industry parties for a period of three weeks;
- Meet in September to consider the DCP 268 model;
- Meet in October to consider the responses to the DCP 268 RFI.

4 ANY OTHER BUSINESS

- 4.1 There were no items of any other business.

5 NEXT MEETING

- 5.1 The next meeting is scheduled on the 28 September 2016 to consider the RFI responses and the DCP 268 model.

6 ATTACHMENTS

- Attachment 1 – DCP 268 Request for Information – Red-Lined
- Attachment 2 – DCP 268 Work Plan Updated

APPENDIX A: SUMMARY OF ACTIONS**NEW AND OPEN ACTIONS**

Action Ref.	Action	Owner	Update
03/02	Develop an impact assessment to allow Parties to determine whether it is more beneficial for Elexon to provide the pseudo split of consumption data or for Parties to undertake the relevant work on their billing systems	All	In progress. Please see the draft RFI on the solution options for consideration at this meeting.
03/06	<ul style="list-style-type: none"> To draft a consultation on the DCP 268 draft legal text and the updated CDCM model for issue to industry parties for a period of three weeks To draft the DCP 268 change report in parallel with the work listed above for submission to the DCUSA Panel. 	All	<p>On-going.</p> <p>On-going.</p>
04/04	<ul style="list-style-type: none"> Circulate the updated RFI to the Working Group for review for a period of one week; Submit the RFI to industry parties from the 09 to the 30 August 2016; Meet on the 16 August to consider the DCP 268 model; Meet on the 14 September to consider the responses to the DCP 268 RFI. 	All	<p>On-going.</p> <p>On-going. Dates amended.</p> <p>On-going. Date amended to the 28 September 2016.</p> <p>On-going. Date amended to the 28 September 2016.</p>

05/01	Populate each option table to show the number of line items that the Party would expect to receive on the D0030 dataflow	Andrew Enzor	Post Meeting Note: Completed – 18 August 2016
05/02	The RFI should identify the settlement run options for the Centralised approach options 1a – 1d and pose a question on the Parties preferred settlement run option as part of the centralised information impact assessment.	Kevin Spencer	Post Meeting Note: Completed – 18 August 2016
05/03	<ul style="list-style-type: none"> • Update all instances of DNO in the report to Distributors so that it is inclusive of IDNOs who will also be impacted by this change; • Update the formatting of the Request for Information (RFI) to highlight the relevant Options; • Change instances of option to approach; • Re-label attachment 2 with the option names set out in the RFI; • Check whether references to system changes is applicable to all options or is required to be added to the relevant options pro's and con's list in the RFI; • Reference the relevant RFI paragraph where the Working Group discuss the impact of LLFCs in question 4; 	ElectraLink	Post Meeting Note: Completed – 22 August 2016

	<ul style="list-style-type: none"> • Check the first reference of the D0030 and D0242 dataflows in the consultation and ensure that both are referenced; and • Check cross-references. 		
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CLOSED ACTIONS

Action Ref.	Action	Owner	Update
03/03	Provide text for the RFI on the distributors de-linking solution	George Moran and Lee Wells	Completed. Please see agenda item 3.
04/01	Notify the DCUSA Modelling consultant that the Working Group agreed with the approaches proposed and request a delivery date for the proposed model.	ElectraLink	Completed. The Modelling Consultant has agreed to deliver the DCP 268 model on the 20 September 2016.
04/02	Provide further text on Option 1-3 in the RFI.	John Lawton	Completed. Please see agenda item 3.
04/03	Draft text on new option 4 for inclusion in the RFI.	Vicki Holland	Completed.
04/04	<ul style="list-style-type: none"> • Update the RFI based on discussions and actions taken at today's meeting; and • Notify the modelling consultant that the Working Group agrees with the approach proposed to modifying the CDCM model for the DCP 268 solution. 		Completed.