DCP 268 Working Group Meeting 13

06 February 2018 at 2:00pm
Skype Meeting

Attendee	Company
Working Group Members	
Chris Ong [CO]	UK Power Networks
Dan Hickman [DH]	Npower
Dave Wornell [DW]	WPD
Donald Preston [SP]	SSE
George Moran [GM]	British Gas
Julia Haughey [JH]	EDF
Kathryn Evans [KE]	Scottish Power
Tom Chevalier [TC]	Power Data Associates
Tony Collings [TCo]	SSE
Neil Brinkley	B.UK
Code Administrator	
John Lawton [JL] (Chair)	ElectraLink
Dan Fittock [DF] (Technical Secretariat)	ElectraLink
Observers	
Angela Picciariello [AP]	Ofgem

Apologies	Company
Chris Barker	ENWL
Emma Clark	SSE

Mark James	UKPN

1. Welcomes and Apologies

1.1 The Secretariat noted the welcome and apologies for this meeting.

2. Administration

2.1 The Working Group reviewed the minutes and agreed that they were a fair and accurate representation of the discussions held.

2.2 The Working Group reviewed the "*Competition Law Do's and Don'ts*". All Working Group members agreed to be bound by the Competition Laws Do's and Don'ts for the duration of the meeting.

3. Purpose of the Meeting

3.1 The Chair set out that the purpose of the meeting is to review the DCP 268 RFI results, and to review the draft DCP 268 consultation document.

4. Review of DCP 268 RFI Responses and Generation Split Tables

4.1 Working Group reviewed the RFI results and the 14 DNO area generation split tables, making a number of comments:

- It was noted that in the generation split tables, the results were not fully updated to reflect the correct generation splits in the correct categories. It was agreed that:
  - The values in the LV Generation NHH or Aggregate HH row should have the same values as the LV Generation Intermittent row;
  - The values in the LV Sub Generation should have the same values as the LV Sub Generation Intermittent row;
  - The values in the LV Generation Intermittent no RP charge should have the same values as the LV Generation Intermittent row;
  - The values in the LV Sub Generation Intermittent no RP charge should have the same values as the LV Sub Generation Intermittent row; and
  - The values in the HV Generation Intermittent no RP charge should have the same values as the HV Generation Intermittent row.

- The Chair noted that this feedback would have been more useful prior to the meeting as the amendments could have been made earlier, and ElectraLink took an action to make the required changes;

- It was requested that the percentages be displayed to two decimal points; and

- It was noted that the data sources in Column G required updating, and the backup sources in column H could be deleted.

4.2 ElectraLink took an action to make the required changes to the IA spreadsheets and circulate these to the Working Group once the amendments were completed.

ACTION : 13/01 - ElectraLink

5. Review of DCP 268 Draft Consultation Document

5.1 The Working Group reviewed the draft DCP 268 Consultation Document as provided by ElectraLink and made a number of amendments, which can be found as Attachment 1. The main amendments made were:

- Clause 4.4 – it was questioned whether the examples of a wind and solar farm were relevant examples for discussion as they are intermittent where the proposal is dealing with non-intermittent generation. The Working Group concluded that these examples were useful when highlighting the difference in technology types even within the same intermittent category and when they generate at differing RAG times, and agreed that these should remain in the document;

- Clauses 4.7 to 4.10 and 5.1 will be updated once the analysis of the RFI results is completed;

- 4.7 – 4.10 is reliant on the updating of the Impact Assessment;

- The Customer Impacts section of the consultation may also require updating as a result of the RFI result analysis;

- The Implementation section of the consultation was updated to reflect the comments received from the initial vote forms and the debates held at the last WG meeting around whether April 2020 or April 2021 was the most appropriate implementation date; and

- Question 3 'Parties are asked to consider how the CP relates to the wider work being progressed in this area, such as the forthcoming Ofgem working paper on access and forward looking charges for the electricity networks' was removed and added into a new Clause 8.4.

5.2 ElectraLink undertook an action to review the Impact Assessment after updating the IA spreadsheets and compare with the one in the change report and reflect any changes in the consultation document.

ACTION : 13/02- ElectraLink

6. Next Steps

6.1 The DCP 268 Working Group agreed the following next steps:

- ElectraLink to update and circulate the Impact Assessment Tables to the Working Group;
- ElectraLink to circulate the updates draft Consultation Document to the Working Group; and
- ElectraLink to issue the Consultation for a two-week period once agreed.

7. Work Plan

7.1 The Working Group updated the Work Plan to reflect the next steps, which can be found as Attachment 2.

8. Any Other Business

8.1 There were no items of any other business discussed.

9. Date of Next Meeting

9.1 The next Working Group meeting will be at 10am on 13 March 2018.

Attachments

- Attachment 1 – DCP 268 draft Consultation Document with Working Group comments
- Attachment 2 – DCP 268 Work Plan

Appendix 1: New and open actions

Open actions

Action Ref.	Action	Owner	Update
13/01	To make the required changes to the IA spreadsheets and circulate these to the Working Group once the amendments were completed	ElectraLink	Completed post-meeting
13/02	To review the Impact Assessment after updating the IA spreadsheets and compare with the one in the change report and reflect any changes in the consultation document.	ElectraLink	

Closed Actions

Action Ref.	Action	Owner	Update
12/01	To prepare the RFI and issue this to DNOs with a deadline of 26 January 2018.	ElectraLink	Completed post-meeting
12/02	To update the 14 DNO generation split tables as a result of the RFI.	ElectraLink	Completed.
12/03	To draft a paragraph for the new consultation document on battery storage, and how this proposal will allow for batteries to aid the network by importing at times of low demand and exporting at times of high demand to aid the network.	Tom Chevalier	Completed and included within the Consultation Document.
12/04	To start drafting a strawman for the next consultation based on the discussions held.	ElectraLink	Completed.
12/05	To update the Work Plan for submission to the February DCUSA Panel meeting.	ElectraLink	Completed.