

DCP 266 Working Group Meeting 09

12 October 2017 at 10:00am

Skype Meeting

Attendee	Company
Working Group Members	
Dave Wornell [DW]	Western Power Distribution
George Moran [GM]	British Gas
Chris Ong [CO]	UK Power Networks
Andrew Enzor [AE]	Northern Powergrid
Robert Fairbairn [RF]	Northern Powergrid
Tim Aldridge [TA]	Ofgem
Mike Harding [MH]	BU-UK Infrastructure
Frank Welsh [FW]	UK Power Distribution
Matt Johnson [MJ]	ESP Electricity
Neil Brinkley [NB]	BU-UK
Chris Barker [CB]	ENWL
Code Administrator	
John Lawton [JL] (Chair)	ElectraLink
Dylan Townsend [DT]	ElectraLink

Apologies	Company
Simon Yeo	Western Power Distribution
Anika Brandt	SSEN
Pat Wormald (now retired)	Northern Powergrid

1. Administration

- 1.1 The Secretariat noted the welcome and apologies for this meeting.
- 1.2 The Working Group reviewed the “Competition Law Do’s and Don’ts”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.
- 1.3 The Working Group reviewed the Minutes from the last meeting and agreed the Minutes were an accurate reflection of the discussions held.
- 1.4 The working group noted the items on the actions list from the last meeting. Updates on all actions are provided in Appendix A.

2. 0 Volumes - Impact Assessment

- 2.1 The Chair requested confirmation from the DNO Working Group members if they had tested the updated models with single volume customer data and that they were now comfortable with the amended models. The DNO Working Group members confirmed that they had replaced any zero volume data with single customer data. The members also agreed that they were comfortable with the resulting data when compared to the existing models.
- 2.2 The group considered what level of granularity should be included in consultation around the impact assessment. It was agreed that summary tables and text would be provided in the consultation and the modelling and impact assessment documentation will act as attachments.
- 2.3 The Working Group sought to confirm exactly how many models would now be in use and considered the reasoning behind the changes. The group noted that a fourth model (Method G) was introduced during the initial modelling request however this was merged into the PCDM after a second modelling request. Merging the PCDM also named (Method M) with the (Method G) model created the (Method GM) version of the PCDM. It was also noted that the (Method GM) version of the PCDM) is an enhanced version and contains the majority of the CDCM inputs. The Working Group agreed that it would be beneficial to highlight the fact this fact in the consultation.

3. Review of DCP 266 Draft Consultation

- 3.1 The Working Group reviewed the DCP 266 draft consultation document which had been circulated prior to the meeting. The updated version of the draft consultation document which captures the discussion and amendments agreed by the Working Group acts as Attachment 1 to the minutes.
- 3.2 The following actions were captured during the Working Groups review of the draft consultation document.

Action 09/01: GM to circulate a document produced by Reckon that will assist in tying up paragraphs 4.6 to 4.9.

Action 09/02: AE to provide updated summary tables for the Impact Assessment sections which show change in end consumers tariffs and LDNO tariffs

Action 09/03: ElectraLink to amend the consultation document in-line with Working Group discussions and decisions.

- 3.3 Members of the Working Group discussed their view that the populated models need to be provided so Parties can take a view of the impacts themselves. Other members suggested that the amount of data contained within the populated models would make it difficult for any other Party to make sense of it, besides the DNO themselves. It was also noted that the populated models can't be circulated with the consultation due to the file size. It was agreed that text is to be added to the consultation document to note that, should any party require access to a specific DNOs populated models these will be made available upon request to the DCUSA Secretariat.

4. Review of Work Plan

- 4.1 The Working Group reviewed the work plan and agreed on the next steps. An amended version of the work plan can be found as Attachment 2

Action 09/04: ElectraLink agreed to update the work plan according to the discussion held and then circulate to the Working Group.

5. Any Other Business

- 5.1 There were no items of AOB and the Chair closed the meeting.

6. Date of Next Meeting – 21 November 2017

- 6.1 The Working Group agreed for the next meeting to be held on 21 November 2017 for the purpose of reviewing the consultation responses.

7. List of Attachments

- Attachment 1 – DCP 266 Draft Consultation
- Attachment 2 – DCP 266 Work Plan

Appendix A – Actions

New and open actions

Action Ref.	Action	Owner	Update
09/01	Circulate a document produced by Reckon that will assist in tying up paragraphs 4.6 to 4.9.	George Moran	
09/02	Provide updated summary tables for the Impact Assessment sections which show change in end consumers tariffs and LDNO tariffs	Andrew Enzor	
09/03	Amend the consultation document in-line with Working Group discussions and decisions.	ElectraLink	
09/04	Update the work plan according to the discussion held and then circulate to the Working Group.	ElectraLink	

Closed actions

Action Ref.	Action	Owner	Update
08/01	Populate table 1053 with single customer volumes to test modelling and impacts.	Chris Ong and Chris Barker	Completed – 12/10/2017
08/02	Confirm if they are happy with the results from adding single customer volume data for 0 volumes currently in table 1053.	WG DNO members	Completed – 12/10/2017
08/03	Update the consultation document with the following: <ul style="list-style-type: none">• Update the 'Any Questions' section to the correct proposer• Amend the Timetable to reflect the Work Plan• Footnote the Ofgem Consultation document reference on page 5 with link	ElectraLink	Completed – 12/10/2017

	<ul style="list-style-type: none"> • Add in note from CP form at the start of paragraph 4.5 • Amend the term IDNO to LDNO throughout the document • Move the intent/scope section (currently in section 4) to section 3 • Amend the paragraphs relating to the SCR and CDCM/EDCM review to align to the text in DCP 306 consultation and include question • Remove table in the impacts section and replace with table highlighting the DNO Revenue Change for the Domestic Unrestricted tariff by DNO licence area and include table with IDNO discount percentage change across DNO licence area • Update table of questions and cross check questions throughout document 		
08/04	Request copy of full suite of populated models (for all DNOs) from Reckon and then circulate to the DNO Working Group members.	ElectraLink	Completed – 12/10/2017
08/05	Update the Work Plan according to the discussion held and then circulate to the Working Group.	ElectraLink	Completed – 12/10/2017