

DCP 266 EDCM/LRIC model r7751

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2. This document describes an EDCM/LRIC model developed for the DCP 266 working group. The reference version is the model published by the DCUSA panel in November 2016.

Structural changes

3. There are no structural changes.

Additional or modified input data

4. Table 1181 containing percentage discounts for the LDNO tariffs that are calculated as discounted CDCM tariffs is omitted, and replaced with:
 - (a) Table 1184 which contains a p/kWh discount for each boundary/end user network level combination (from the DCP 266 GM model).
 - (b) Table 1185 which contains reference p/kWh value for each all-the-way tariff (from the DCP 266 GM model).

Additional or modified outputs

5. There are no changes to the structure of outputs.

Additional or modified calculation tables

6. The calculation of discounted CDCM tariffs in table 6004 now relies on the ratio of the appropriate p/kWh figures taken from tables 1184 and 1185, rather than on a percentage discount supplied in table 1181.
7. Discount percentages in table 6003 for demand and generation tariffs are expressed as positive percentages, and are capped at 100 per cent.