# DCP 266 Method M model r7340

1. 18 October 2016, Reckon LLP
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   2. This document describes a method M (price control disaggregation model) developed for the DCP 266 working group. The reference version is the DCP 234 model.

## Structural changes

* 1. There are additional tables at the end of the model to calculate discounts expressed in p/kWh rather than as a percentage.

## Additional or modified input data

* 1. There are no changes to the structure of input data.
  2. We have made the following changes to the input data to produce the impact statement:
     1. We have changed the allowed revenue in the first column of table 1315 to the Total Allowed Revenue figure from the last column of CDCM table 1001.
     2. We have changed the Transmission Exit Charges in table 1330 to the figure from CDCM table 1055.
  3. We did not identify any suitable data sources for the other input data items in Method M which are out of date and left those unchanged.

## Additional or modified outputs

* 1. The new tables 1602 (CDCM) and 1604 (EDCM) provide LDNO discounts converted into p/kWh figures.
  2. The data from table 1602 are used in the new Method G model in order to determine CDCM discounts; these discounts are then used in the DCP 266 CDCM model to determine LDNO tariffs.
  3. The data from table 1604 are used in the DCP 266 EDCM model to determine EDCM discounts and the relevant LDNO tariffs.