

DCUSA DCP 258 CHANGE DECLARATION

DCP 258 'PCDM Model version post DCP 117'

VOTING END DATE: 4 DECEMBER 2015

DCP 258	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>Part 2 Matter</p> <p>Change Solution – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposal was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposal was more than 65%. <p>Implementation Date – Accept. For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. 				
PART ONE / PART TWO	Part Two				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
SP Distribution	Accept	Accept	We agree that the DCUSA Objectives detailed in the change report would be better facilitated.	None.
SP Manweb	Accept	Accept		
Electricity North West	Accept	Accept	We agree with the Proposers assessment as detailed in the Change Report that Charging Objective One and General Objective Three are better facilitated by this change	None
Eastern Power Networks	Accept	Accept	We support the view of the proposer that this change better facilitates charging objective one and general objective three as by including the model number in the legal text for schedule 16; it provides greater clarity on how the DNOs will maintain compliance with their licence.	None
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	We agree that Charging Objectives One and Three are better facilitated by the implementation of DCP258. Both of these should give clarity on how the DNOs comply with their licences.	None
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Northern Powergrid (Northeast)	Accept	Accept	We agree that:	None

Northern Powergrid (Yorkshire)	Accept	Accept	Charging Objective 1 - that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence; and General Objective 3 - The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences are better facilitated by this change.	
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IDNO PARTIES				
ESP Electricity	Accept	Accept	We agree with the Proposer that Charging Objective One and General Objective Three will be better facilitated by the implementation of this CP.	None
GTC	Accept	Accept	n/a	n/a

SUPPLIER PARTIES				
n/a				

DISTRIBUTED GENERATOR PARTIES				
n/a				

GAS SUPPLIER PARTIES				
n/a				