

DCP 243 Working Group Meeting 16

19 May 2017 at 10:00pm
Teleconference

Attendee	Company
Working Group Members	
Simon Yeo [SY]	Western Power Distribution
Robert Fairbairn [RF]	Northern Powergrid
Dominic Green [DG]	Ofgem
Andrew Enzor [AE]	Northern Powergrid
Kathryn Evans [KE]	SP Energy Networks
Chris Ong [CO]	UKPN
Donald Preston [DP]	Scottish & Southern Electricity Networks
Code Administrator	
John Lawton [JL] (Chair)	ElectraLink
Dylan Townsend [DT] (technical secretariat)	ElectraLink

1. Welcomes and Apologies

- 1.1 The Secretariat noted the attendees for this meeting. No Apologies were received.

2. Administration

- 2.1 The Working Group reviewed the “Competition Law Do’s and Don’ts”. All Working Group members agreed to be bound by the Competition Laws Do’s and Don’ts for the duration of the meeting.
- 2.2 The minutes of the last meeting were approved as an accurate record of proceedings.
- 2.3 The Working Group reviewed the open actions. Updates on all actions are provided in Appendix 1.

3. Purpose of the Meeting

- 3.1 The secretariat set out that the purpose of the meeting, review the draft consultation document, Impact Assessment and draft legal text.

4. Review of DCP 243 draft consultation four

- 4.1 The Working Group reviewed the draft consultation document which had been circulated prior to the meeting. The draft consultation document that was amended during the meeting acts as Attachment 1. The following actions were captured during the review of the draft consultation document:

ACTION 16/01: Andrew Enzor to include paragraph around why the Working Group are excluding some items from the calculation of Customer Contributions

ACTION 16/02: ElectraLink to update the consultation document based on comments at the meeting and circulate to the Working Group.

5. Review of Impact Assessment

- 5.1 It was noted that all outstanding RFI data had now been submitted and that an Impact Assessment could be carried out. RF took an action to carry out the Impact Assessment and provided the results to the Working Group by 26 May 2017.

ACTION 16/03: Robert Fairbairn to complete ElectraLink to complete Impact Assessment by 26 May 2017 and issue to ElectraLink to circulate to the Working Group.

6. Review of draft legal text

- 6.1 CO detailed the changes he made to the legal text, which had been circulated to the Working Group prior to the meeting. It was noted that the template would most likely be contained in the User Manual.
- 6.2 The Chair questioned if the Working Group have consulted on removing generation from the legal text on customer contributions. The Ofgem representative noted their belief that removing generation from the legal had not been consulted on and questioned if enough information has been provided for Parties to understand the Working Groups rationale. The Working Group agreed that rationale needs to be provided in the consultation document regarding the removal of generation to make clear the reasons why the Working Group have taken that approach.
- 6.3 The Ofgem representative also questioned if the DCP 243 Working Group had covered off any potential overlap between DCP 243 and the other embedded generation CPs that have since entered the DCUSA change process. It was noted that one element under consideration by DCP 283 '*The calculation of generation credits in the CDCM*' is to not apply customer contributions when determining generation credits. The Working Group agreed that detail on the interaction between DCP 243 and DCP 283 be included within the consultation document. AE took an action to draft the wording around the interaction between DCP 243 and DCP 283 for inclusion into the consultation document.

ACTION 16/04: Andrew Enzor to draft the wording around the interaction between DCP 243 and DCP 283 for inclusion into the consultation document.

- 6.4 The Chair questioned if it has been made clear that modelling won't be required, as the consultation references the CDCM model input table 1060. It was noted that input table 1060 won't be modified

by DCP 243, however, the input values themselves are what DCP 243 is seeking to change. The input values are currently sourced from within the user manual and the group agreed that it be highlighted within the consultation document that a change to the user manual will be required. The group considered who “owns” the user manual to which it was noted that it doesn’t officially sit with in a specific code or arrangement however the DCMF updates it occasionally.

- 6.5 The Ofgem representative highlighted concerns on the above scenario and questioned how to ensure that the right input data is being used by the DNOs. One Working Group member noted that the current legal text doesn’t obligate a DNO to complete in the same manner as another. The Working Group agreed that the legal text needs to be prescriptive but not so far as to become a formal model in the DCUSA.
- 6.6 The group agreed that the legal text should specify what’s included and excluded for the purposes of calculating customer contributions. The draft legal text was updated during the meeting and acts as Attachment 2 to the minutes.

Post meeting note: A second version of the draft legal text was subsequently produced by the Chair for review by the Working Group and this document acts as Attachment 2A to the minutes.

7. Work Plan

- 7.1 The Working Group agreed that the Secretariat should amend the Work Plan and circulate prior to the next meeting. The updated Work Plan is set out in Attachment 3.

ACTION 16/05: ElectraLink to update DCP 243 Work Plan and circulate with meeting minutes.

8. Agenda Items for the next meeting

- 8.1 The Working Group agreed that the agenda for the next meeting should include a review of consultation responses.

9. Any Other Business

- 9.1 There were no items of any other business discussed.

10. Date of Next Meeting: TBC

- 10.1 The Working Group agreed to have the next meeting in early July and selected three dates for the Secretariat to include in a Doodle Poll. The Working Group agreed that 03/05/07 July 2017 should be the dates included in a Doodle Poll.

Attachments

Attachment 1 – DCP 243 Draft Consultation Four

Attachment 2 – DCP 243 Draft Legal Text

Attachment 2A - Amended DCP 243 Draft Legal Text

Attachment 3 – DCP 243 Work Plan

New and open actions

Action Ref.	Action	Owner	Update
15/03	Follow up with ENWL to confirm what competitive impacts are being described in their response to question 5 of the third consultation.	ElectraLink	
16/01	Include paragraph around why the Working Group are excluding some items from the calculation of Customer Contributions	Andrew Enzor	
16/02	Update the consultation document based on comments at the meeting and circulate to the Working Group.	ElectraLink	
16/03	Complete Impact Assessment by 26 May 2017 and issue to ElectraLink to circulate to the Working Group.	Robert Fairbairn	
16/04	Draft the wording around the interaction between DCP 243 and DCP 283 for inclusion into the consultation document.	Andrew Enzor	
16/05	Update the DCP 243 Work Plan and circulate with meeting minutes.	ElectraLink	

Closed actions

Action Ref.	Action	Owner	Update
15/01	Chase the DNOs who haven't submitted RFI data and request for data to be submitted.	ElectraLink	Completed
15/02	Include a reference on the awareness of the DCP 243 Working Group to the CDCM Review Groups ongoing work in the consultation document.	ElectraLink	Completed
15/04	Create a separate document which summarises the previous consultations and Working Group conclusions to attach to the fourth consultation document.	ElectraLink	Completed

15/05	Provide the IA templates by 17 May 2017 as long as SSE and SP can provide data by 08 May 2017.	Andrew Enzor	Not completed but new action assigned.
15/06	Draft a straw man version of the legal text by the week commencing 01 May 2017.	Chris Ong	Completed
15/07	Update DCP 243 Work Plan and circulate with meeting minutes.	ElectraLink	Completed