

**DCUSA DCP 240 CHANGE DECLARATION****VOTING END DATE: 7 AUGUST 2015**

DCP 240 - NOMINATED CALCULATION AGENT TO CALCULATE THE LV MAINS SPLIT	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	n/a	n/a	n/a
RECOMMENDATION	<p><b>Part 1 Matters</b></p> <p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%.</p> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%.</p>				
PART ONE / PART TWO	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTA TION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				

Electricity North West Limited	Accept	Accept	<p>This change proposal better meets general objective 2 as by procuring an NCA to undertake the calculation it ensures transparency of process.</p> <p>This change proposal better meets charging objective 1 as the CP ensures that the methodology used by each DNO is more consistent and more coordinated.</p>	No
Northern Powergrid (Northeast) Ltd	Accept	Accept	We believe the following objectives are better achieved:	This change will ensure that the calculation is carried out in a consistent manner and will be consistent with the approach taken for the HV split, which is currently managed by the Nominated Calculations Agent appointed by the DNOs
Northern Powergrid (Yorkshire) plc	Accept	Accept	<p>DCUSA General Objective Two - The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity.</p> <p>DCUSA Charging Objective One There will be increased efficiency and use of resources in the Nominated Calculation Agent undertaking this calculation as opposed to a number of Parties undertaking this calculation individually as this activity is already carried out for the HV split.</p>	

			DCUSA Charging Objective Two - the submission of consistent data for the LV Mains Split Calculation to the Nominated Calculation Agent would prevent distortion of DNO's revenue ensure greater cost reflectivity is passed through to charges.	
SP Distribution plc	Accept	Accept	SPEN agree with the working group evaluation that DCUSA General Objectives 1 and 2 and Charging Objectives 1 and 2 are better facilitated by this change for the reasons stated in the change report.	
SP Manweb plc	Accept	Accept		
Southern Electric Power Distribution plc	Accept	Accept	In our view Charging Objectives 1 and 2 are better facilitated. To procure the Nominated Calculation Agent to undertake the LV Mains Split percentage would ensure timely and accurate updates in the PCDM, ensuring transparency of the process and cost reflective IDNO discount factors (and hence DUoS charges) are calculated. Such cost reflective charges would promote competition in the distribution and supply of electricity.	
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	Charging objective two is better facilitated for this change proposal as	
London Power Networks	Accept	Accept		

South Eastern Power Networks	Accept	Accept	the use of an external calculation agent to provide the necessary LV mains split value would provide consistency with both the HV and LV split taking same approach.	
Western Power Distribution (East Midlands)	Accept	Accept	General Objective 2 and Charging Objective 2 for the same reasons as given in the Change Report.	None
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		
Western Power Distribution (South West)	Accept	Accept		

IDNO PARTIES				
n/a	n/a	n/a	n/a	n/a

SUPPLIER PARTIES				
n/a	n/a	n/a	n/a	n/a

DISTRIBUTED GENERATOR PARTIES				
n/a	n/a	n/a	n/a	n/a

<b>GAS SUPPLIER PARTIES</b>				
n/a	n/a	n/a	n/a	n/a