

DCUSA DCP 233 CHANGE DECLARATION

VOTING END DATE: 12 MAY 2015

DCP 233 - VOTING	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p>Implementation Date – Accept. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation was more than 50% in all Categories.</p>				
PART ONE / PART TWO	Part Two – Authority Determination Not Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				

Electricity North West Limited	Accept	Accept	DCUSA General Objective 4 is better facilitated because will improve the administration of DCUSA by removing ambiguity between the model and the legal text.	No
Northern Powergrid Northeast	Accept	Accept	We agree with the Proposers view that DCUSA General Objective 4 is better facilitated because DCP 233 will improve efficiency in the application of the charging methodologies by removing ambiguity in the implementation of the legal text; and That DCUSA General Objective 3 and Charging Objective 1 are better facilitated because DCP 233 will ensure that the EDCM model is consistent with DCUSA Schedules 17 & 18.	No
Northern Powergrid Yorkshire <input type="checkbox"/>				
Southern Electric Power Distribution plc	Accept	Accept	We are in agreement with the analysis in the Change Report that DCUSA General Objectives 3 and 4 and Charging Objective 1 are better facilitated by this CP, for the reasons set out in the Change Report.	
Scottish Hydro Electric Power Distribution plc				
SP Distribution	Accept	Accept	We agree with the DCUSA objectives as identified in the change report.	No
SP Manweb				
Eastern Power Networks plc	Accept	Accept	We would agree with the proposer that General Objective 3 & 4 and	
London Power Networks plc				

South Eastern Power Networks plc			Charging Objective 1 are better facilitated as a result of this change proposal.	
Western Power Distribution (East Midlands) plc	Accept	Accept	Click here to enter text.	Click here to enter text.
Western Power Distribution (West Midlands) plc				
Western Power Distribution (South Wales) plc				
Western Power Distribution (South West) plc				

IDNO PARTIES

n/a				
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SUPPLIER PARTIES

British Gas	Accept	Accept	<p>We agree that DCUSA General Objective 4 is better facilitated because DCP 233 will improve efficiency in the application of the charging methodologies by removing ambiguity in the implementation of the legal text.</p> <p>We also agree that DCUSA General Objective 3 and Charging Objective 1 are better facilitated because DCP 233</p>	
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			will ensure that the EDCM model is consistent with DCUSA Schedules 17 & 18.	
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DISTRIBUTED GENERATOR PARTIES				
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n/a				
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GAS SUPPLIER PARTIES				
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n/a				
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