

DCP 227 Working Group Minutes

Meeting Name	DCP 227 Working Group
Meeting Number	05
Date	22 June 2015 2015
Time	10am
Venue	Web-conference

Attendee	Company
George Moran [GM] (Chair)	British Gas
Chris Ong [CO]	UK Power Networks
Dave Wornell [DW]	Western Power Distribution
Wendy Mantle [WM]	SPEN
Andrew Enzor [AE]	Northern Powergrid
Emma Clarke [EC]	Scottish Power
Deirdre Bell [DB]	Ofgem
Sarah Marsden [SM]	Northern Powergrid
Rosalind Timperley [RT] (Secretariat)	ElectraLink

1 ADMINISTRATION

- 1.1 No apologies were received.
- 1.2 The minutes of the previous meeting were agreed without amendment.
- 1.3 The Working Group walked through the open actions. Updates on all actions are provided in Appendix 1.
- 1.4 The Working Group confirmed that they agreed to the terms set out in the “Competition Law Dos and Don’ts”.

2 COMPETITION LAWS DO’S AND DON’TS

- 2.1 The Working Group reviewed the “Competition Law Dos and Don’ts”. All Working Group members agreed to the terms set out in the document.

3 REVIEW OF RFI DATA

- 3.1 It was noted one DNO had submitted the EDCM impact assessment Request For Information (RFI) data. Other DNOs present at the meeting noted that there were a number of ways in which the EDCM impact might be calculated and explained that they would like to know the approach used by others to ensure that it is completed in a consistent manner.
- 3.2 AE offered to prepare a guidance document on completing this impact assessment for use by all DNOs.

Action 05/01: AE

- 3.3 To aid in producing the RFI data the group agreed to ask Reckon to provide the populated CDCM models used to carry out the CDCM impact assessment, so that the data that feeds into the EDCM can be taken from these models.

Action 05/02: ElectraLink

- 3.4 It was highlighted that the EDCM model will not have a field for excess capacity that is being introduced by DCP 161¹, so this will need to be excluded when the tariffs are copied across from the CDCM.

4 REVIEW OF CONSULTATION DOCUMENT

- 4.1 The Working Group walked through the latest version of the DCP 227 consultation document; this is provided as Attachment 1.
- 4.2 During the review of the consultation document, GM took an action to update the CDCM impact assessment section of the document to explain that the impact on tariffs is reasonably consistent across all DNO Areas but there are some exceptions.

Action 05/03: GM

- 4.3 It was also agreed that the RFI guidance document that AE is to prepare should be included within the consultation document.

Action 05/04: ElectraLink**5 NEXT STEPS**

- 5.1 The group reviewed and updated the work plan for DCP 227; this document is provided as Attachment 2. The initial next steps are as follows:
- AE to prepare EDCM RFI guidance document;
 - DNOs to complete the RFI once CDCM models are received from Reckon. The aim is to complete this by 1 July, subject to CDCM models being received in time; and
 - Working Group to meet on Friday 3 July 2015 to finalise the consultation document.

6 ANY OTHER BUSINESS

- 6.1 There were no items of any other business.

7 NEXT MEETING

- 7.1 The next meeting is scheduled for 11.30am on 3 July 2015 via webinar.

¹ DCP 161 – Excess Capacity Charges

APPENDIX A: SUMMARY OF ACTIONS**NEW AND OPEN ACTIONS**

Action Ref.	Action	Owner	Update
01/03	Seek an updated ARP once the DCP 227 solution has been finalised	All	On-going
05/01	Prepare a guidance document on completing the EDCM RFI.	AE	
05/02	Ask Reckon to provide the populated CDCM models that were used for the CDCM impact assessment	ElectraLink	
05/03	update the CDCM impact assessment section of the document to explain that the impact on tariffs is reasonably consistent across all DNO Areas but there are some exceptions.	GM	
05/04	Include the EDCM impact RFI guidance document being prepared by AE in the DCP 227 consultation document	ElectraLink	

ACTIONS CLOSED AT THE MEETING

Action Ref.	Action	Owner	Update
02/02	Update the consultation document as follows: <ul style="list-style-type: none"> • Additional background information should be added; • A reference to the Ofgem decision document which sets out the approach for coincidence factors should be added; and • Detail on the impact of the CP should be added (taking into account feedback from the modelling support) 	ElectraLink	Closed

	consultant).		
04/01	Northern Powergrid took an action to consider the impact on IDNO discounts utilising the data that has been prepared when looking at the impact on the EDCM.	AE and SM	Closed
04/02	Issue an RFI to DNOs once the results from Northern Powergrid are received	ElectraLink	Closed
04/03	Add the Executive Summary document to the DCP 227 consultation and explain that a more in depth analysis of the impact is available on request.	ElectraLink	Closed
04/04	Contact those DNOs not in attendance at the meeting to advise them that an RFI will be issued around 11 June 2015.	GM	Closed