

DCUSA CHANGE DECLARATION**DCP 205 and DCP 205A - Recovery Of Costs Due To Load And Generation Increases From Existing Customers In RIIO-ED1****VOTING END DATE: 06 February 2015**

DCP 205	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Reject	Accept	n/a	n/a
RECOMMENDATION	Change Solution – REJECT. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in all Categories.				
PART ONE	Part One – Authority Determination Required				

DCP 205A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Reject	Accept	Reject	n/a	n/a
RECOMMENDATION	Change Solution – REJECT. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in all Categories.				
PART ONE	Part One – Authority Determination Required				

DCP 205	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
IMPLEMENTATION DATE	Accept	Reject	Accept	n/a	n/a
RECOMMENDATION	<p>Implementation Date – REJECT. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was less than 50% in all Categories.</p>				
PART ONE	Part One – Authority Determination Required				

DCP 205A	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
IMPLEMENTATION DATE	Reject	Accept	Reject	n/a	n/a
RECOMMENDATION	<p>Implementation Date – REJECT. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was less than 50% in all Categories.</p>				
PART ONE	Part One – Authority Determination Required				

PARTY	DCP 205 SOLUTION	DCP 205A ALTERNATIVE SOLUTION	DCP 205 and DCP 205A IMPLEMENTATION DATE	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES					
Electricity North West Limited	Accept DCP 205 Preference noted	Accept	DCP 205 – Accept DCP 205A - Accept	<p>General Objective Three –<i>The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences.</i></p> <p>This CP better facilitates DCUSA General Objective three as this change seeks to fulfil a proposed draft licence condition which is due to be implemented on the 01 April 2015. Ofgem has consulted on the draft licence conditions for Fast Tracked Companies and this includes a draft licence condition covering this policy change.</p> <p>Charging Objective One - <i>That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence.</i></p> <p>This CP better facilitates DCUSA Charging Objective 1, as implementation within DCUSA will facilitate a proposed draft Standard Licence Condition (SLC) which is proposed to be implemented on the 01 April 2015. Each DNO is obliged under Standard Licence Condition 13.1 to at all times have in force a Connection Charging Methodology which includes the Common Connection Charging Methodology.</p>	

Northern Powergrid - Northern Electric Distribution Ltd	Accept	Reject	DCP 205 - Accept	DCUSA General Objective 3 is better facilitated as this change seeks to fulfil a proposed draft licence condition which is due to be implemented on the 01 April 2015. DCUSA Charging Objective 1 is better facilitated as implementation within DCUSA will facilitate a proposed draft Standard Licence Condition (SLC) which is proposed to be implemented on the 01 April 2015.	When the decision is made on this change proposal and the alternative we would recommend that confirmation is provided within Ofgem's decision letter on when, in the overall connections process, the change proposal will apply. Licence condition 12.4 requires that any offer to make a connection must be consistent with the charging methodology so the intention should be that only relevant connection offers made after the implementation date of 1st April will be covered by this change this proposal. With an implementation date of April 1, 2015 any connection offer made before the 1st April cannot take account of this proposal. We highlight this point as customers who may be aware of this proposal may mistakenly believe that DNOs can provide connection offers on the basis of DCP 205/205A before the implementation date (on the understanding that the modified connection will be delivered post 1st April).
Northern Powergrid - Yorkshire Electricity Distribution plc					
Scottish Power - Manweb	Accept	Reject	DCP 205 - Accept	We consider the proposal better facilitates DCUSA General Objective 3.	none
Scottish Power - Distribution					
SSE - Scottish Hydro-Electric Power Distribution plc	Accept	Reject	DCP 205 - Accept Implementation Date	We consider that DCUSA General Objective 3 is better facilitated on the basis set out by the Working Group in the Change Report. We also consider that DCUSA General Objective 1 is better facilitated on the basis set	
SSE - Southern					

Electric Power Distribution plc				out by the Working Group in the Change Report.	
UKPN - Eastern Power Networks	Accept	Reject	DCP 205 – Accept DCP 205A - Accept		
UKPN - London Power Networks					
UKPN - South Eastern Power Networks					
Western Power Distribution - East Midlands plc	Accept	Reject	DCP 205 - Accept	General Objective 3 and Charging Objective 1 are better facilitated by this change.	No
Western Power Distribution - South Wales plc					
Western Power Distribution - South West plc					
Western Power Distribution - West Midlands plc					
IDNO PARTIES					

GTC	Reject	Accept	DCP 205A – Accept DCP 205 - Reject		
SUPPLIER PARTIES					
GDF SUEZ ENERGY UK	Accept	Reject	Accept	No comment	No comment
DISTRIBUTED GENERATOR PARTIES					
N/A					
GAS SUPPLIER PARTIES					
N/A					