DCP 204 Consultation response form

To: Delveer Johal

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| Name: | Click here to enter text. |
| Organisation: | Click here to enter text. |
| Role: | Choose an item. |
| Email address: | Click here to enter text. |
| Phone number: | Click here to enter text. |
| Response[[1]](#footnote-1): | Choose an item. |

**Please note that only certain Parties are required to answer questions 25 – 32**

**All Parties answer questions: 1-24**

**DNOs/IDNOs answer questions: 25-27**

**Suppliers answer questions: 28-30**

**DCC answer questions: 31-32**

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| 1. Do you understand the intent of the CP? |
| Click here to enter text. |

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| 1. Are you supportive of the principles established by this proposal? |
| Click here to enter text. |

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| 1. Are there any unintended consequences of this proposal? |
| Click here to enter text. |

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| 1. Do you consider that the proposal better facilitates the DCUSA general objectives? Please provide your rationale. |
| Click here to enter text. |

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| 1. This proposal requires that randomised offset rules are applied to all smart metering systems. Do you agree with this proposal? If not, please provide your rationale. |
| Click here to enter text. |

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| 1. Which is the most appropriate Industry Code for the rules associated with randomised offset to be governed under? |
| Click here to enter text. |

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| 1. What are your views regarding the value (in seconds) that should be defined in DCUSA as the minimum randomised offset limit? |
| Click here to enter text. |

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| 1. Do you think there may be more Load Managed Areas in the future, potentially due to the increased connection of low carbon technologies? Are the proposed changes to the legal text sufficient to manage any associated issues that may arise? |
| Click here to enter text. |

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| 1. Would you see value in creating a central register of Load Managed Areas e.g. on the DCUSA website? |
| Click here to enter text. |

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| 1. Do you agree that Provisional SRNs should be replaced by an advisory notice as proposed by the Working Group? An alternative would be that no notice is issued at this stage, what is your preference? |
| Click here to enter text. |

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| 1. Do specific considerations for new connections need to be included in Schedule 8? If yes, what additions are required? |
| Click here to enter text. |

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| 1. Should the definition of Capacity Headroom remain as “a margin of 15% below the maximum capacity of the Distribution System supplying a group of Customers”? If not, what should it be and why? |
| Click here to enter text. |

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| 1. Should there be a limit on the frequency at which network operators can request suppliers to change load switching times? |
| Click here to enter text. |

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| 1. In paragraph 6.4 of the legal text is 20 working days an appropriate amount of time? If not, what should this period be? |
| Click here to enter text. |

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| 1. Are you supportive of the proposed implementation date of 1 April 2015? If no, please propose an alternate date and explain your rationale. |
| Click here to enter text. |

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| 1. Are there any additional smart meter related technical, operational or governance issues that need to be considered by the working group (in the context of load switching and time switching of smart meters)? If yes, please provide additional information. |
| Click here to enter text. |

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| 1. Are there any specific issues that need to be considered relating to the withdrawal of existing services/ technologies, i.e. RTS, Cyclo Control etc. If yes, please provide additional information. |
| Click here to enter text. |

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| 1. Sections 5.3, 6.3 and 7.3 of the legal text detail the information that should be provided by a DNO issuing Notices. Is this information sufficient, if not what additional information is required? |
| Click here to enter text. |

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| 1. The Working Group considers that an adequate level of detail to summarise the nature of any Load Managed Area would be: Date Notified, postcode District/out-code (e.g. LS3) and Indicative End Date (if known) do you agree? |
| Click here to enter text. |

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| 1. Should there be standard templates for:  - Load Managed Area Notices- Security Restriction Notices- Emergency Security Restriction Notices **If yes, should this be in DCUSA schedule 8?** |
| Click here to enter text. |

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| 1. Section 11 of the legal text places an obligation on DNO’s to review LMA, SRN and Emergency SRN notices every six months, is this period appropriate? If not can you please provide an alternative period and explain your rationale. |
| Click here to enter text. |

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| 1. It is proposed that reference to SSCs is removed in the legal text and has been replaced by reference to Load Switching and Load Switching Regimes. Do you agree with these changes, if not please provide your rationale. |
| Click here to enter text. |

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| 1. Do you have any other comments on the proposed legal text? |
| Click here to enter text. |

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| 1. Are there any alternative solutions or matters that should be considered within the Change Proposal? |
| Click here to enter text. |

**Questions to be answered by DNOs/IDNOs**

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| 1. Do Load Managed Areas currently exist on your network, and where are they located? |
| Click here to enter text. |

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| 1. What additional obligations does there need to be within Schedule 8 of DCUSA to notify other distributors that are associated or may become associated with Load Managed Areas and the other distributor obligations to notify Suppliers connected to their network? |
| Click here to enter text. |

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| 1. How often are emergency SRNs used? |
| Click here to enter text. |

**Questions to be answered by Suppliers**

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| 1. Are you aware of the existence of load managed areas and do you understand where they are located? |
| Click here to enter text. |

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| 1. What would a supplier do when they get an advisory notice? |
| Click here to enter text. |

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| 1. When do suppliers expect to commence removing existing equipment that directly controls customers load and replacing it with smart meters? Are there any specific issues relating to “timing” that need to be considered in the development of this proposal. |
| Click here to enter text. |

**Questions to be answered by DCC**

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| 1. What information will you need from DNO’s regarding the location of Load Managed Areas to enable you and your service providers, especially the communications service providers, to ensure that there is adequate WAN provision in the locations affected? |
| Click here to enter text. |

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| 1. How soon will it be known where enduring areas of no WAN will be? How will this information be provided to DCC Users and other interested industry parties? |
| Click here to enter text. |

1. All responses will be treated as non-confidential unless indicated otherwise.

   Anonymous responses will omit the detail of the submitting party but the content of the response will be provided to the Working Group and published on the DCUSA website.

   Confidential responses will not be published on the DCUSA website but submitted solely to the Working Group for the analysis of the CP. For all other confidentiality requirements please contact the secretariat at DCUSA @electralink.co.uk or 0207 7432 3017 [↑](#footnote-ref-1)