

DCUSA CHANGE DECLARATION

DCP 200 'Unmetered Supplies' – revision to Schedule 22 of the DCUSA (the Common Connection Charging Methodology)
 VOTING END DATE: 08 September 2014

DCP 200	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>Change Solution – ACCEPT In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p>Implementation Date – ACCEPT In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE	Part One – Authority Determination Required				

PARTY	DCP 200 SOLUTION	DCP 200 IMPLEMENTATION DATE	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Electricity North West Ltd	Accept	Accept	General Objective 3 is better facilitated as aligning the document to current practice helps to meet SLC4 in not restricting, distorting or preventing competition in the generation, transmission, distribution or supply of electricity Charging Objective 4 as it aligns the document with current DNO practice	N/A
Northern Powergrid - Northern Electric Distribution Ltd	Accept	Accept	DCUSA General Objective 3 is better facilitated by this change proposal as it fulfils the criteria set out under SLC4.6 which states: SLC4.6 In carrying on any of the activities of: a) Setting Connection Charges; b) Setting Use of System Charges; and c) Providing Non-Contestable Connections Services and information relating to such provision The licensee must not restrict, distort, or prevent competition in the generation, transmission, distribution, or supply of electricity, or in participation in the operation of an interconnector. DCUSA Charging Objective 4 is better facilitated by this change proposal as it aligns DCUSA Schedule 22 CCCM with current DNO business practice and as a result properly takes account of development in each DNO Party's Distribution business.	N/A
Northern Powergrid - Yorkshire Electricity Distribution plc	Accept	Accept		
Scottish Power - Manweb	Accept	Accept	We consider that DCUSA General Objective 2 is better facilitated. We consider that DCUSA Charging Objectives 1 and 4 are better facilitated.	N/A
Scottish Power - Distribution	Accept	Accept		
SSE - Scottish Hydro-Electric Power Distribution plc	Accept	Accept	In our view DCP 200 better facilitates DCUSA General Objective 3 and Charging Objective 4 for the reasons outlined by the Working Group in the Change Report.	None
SSE - Southern Electric Power Distribution plc	Accept	Accept		
UKPN - Eastern Power Networks	Accept	Accept	DCUSA General Objective 3 and Charging Objective 4 are better facilitated by this change as it fulfils criteria set out under the Distribution Standard Licence Condition	N/A

UKPN - London Power Networks	Accept	Accept	(SLC) 4.	
UKPN - South Eastern Power Networks	Accept	Accept		
Western Power Distribution - East Midlands plc	Accept	Accept	We believe that General Objective 3 is better facilitated by this change as modifying the legal text to reflect current practices helps to not prevent, distort or restrict competition in the distribution of electricity. Charging Objective 4 is better facilitated as it allows the methodology to reflect current industry practice.	None
Western Power Distribution - South Wales plc	Accept	Accept		
Western Power Distribution - South West plc	Accept	Accept		
Western Power Distribution - West Midlands plc	Accept	Accept		
IDNO PARTIES				
GTC	Accept	Accept	Objective 4 is better facilitated	N/A
SUPPLIER PARTIES				
N/A				
DISTRIBUTED GENERATOR PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				