

## DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to [dcusa@electralink.co.uk](mailto:dcusa@electralink.co.uk) for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

### PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard / Urgent
CP Number	DCP 193
Date of submission	
Attachments	[See Guidance Note 1]
Originator Details	
Company Name	Eastern Power Networks plc
Originator Name	Peter Waymont
Category	DG / DNO / IDNO / OTSO / SUPPLIER / OTHER
Email Address	Peter.waymont@ukpowernetworks.co.uk
Phone Number	07875112757
Change Proposal Details	
CP Title	Panel editing Change Reports
Impacted parties	All
Impacted Clause(s)	Clause 11.23
Part 1 / Part 2 Matter	Part 1
Related Change Proposals	none
Change Proposal Intent	
To clarify that the Panel may make edits to the Change Report prior to submitting it to the Voting Procedure.	
Business Justification and Market Benefits	
<p>In reviewing Change Reports at its monthly meetings there have been occasions where typographical errors, improper allegations, or poor language have occurred. The Panel has no right at present to make edits to Change Reports in order to correct such issues where it believe it is judicial to do so. This is despite the Working Group acting for the Panel.</p>	
Proposed Solution and Draft Legal Text	
<p>11.23.4 remove full stop and replace with comma</p> <p>Add new 11.23.5;</p> <p>11.23.5 make edits to the Change Report, so long as such edits do not alter the substance of the Change Report.</p>	

<b>Proposed Implementation Date</b>												
First release after approval.												
<b>Impact on Other Codes</b>												
Please tick the relevant boxes and provide any supporting information.												
<table> <tr> <td>BSC</td> <td><input type="checkbox"/></td> </tr> <tr> <td>CUSC</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Grid Code</td> <td><input type="checkbox"/></td> </tr> <tr> <td>MRA</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other</td> <td><input type="checkbox"/></td> </tr> <tr> <td>None</td> <td><input checked="" type="checkbox"/></td> </tr> </table>	BSC	<input type="checkbox"/>	CUSC	<input type="checkbox"/>	Grid Code	<input type="checkbox"/>	MRA	<input type="checkbox"/>	Other	<input type="checkbox"/>	None	<input checked="" type="checkbox"/>
BSC	<input type="checkbox"/>											
CUSC	<input type="checkbox"/>											
Grid Code	<input type="checkbox"/>											
MRA	<input type="checkbox"/>											
Other	<input type="checkbox"/>											
None	<input checked="" type="checkbox"/>											
If other please specify												
<b>Consideration of Wider Industry Impacts</b>												
None												
<b>Environmental Impact</b>												
None												
<b>Confidentiality</b>												
None												

**PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS**

<b>DCUSA Objectives</b>
<u>General Objectives:</u>
Please tick the relevant boxes. [See Guidance Note 9]
<input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
<input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
<input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences

- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

**Rationale for better facilitation of the DCUSA Objectives identified above**

Objective 4 is better met as the Panel is able to better ensure the quality of Change Reports.

**PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS**

**DCUSA Charging Objectives**

Please tick the relevant boxes. [See Guidance Note 11]

Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences

<input type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of this Agreement <input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.
<b>Rationale for better facilitation of the DCUSA Objectives identified above</b>
<p>[See Guidance Note 10]</p> <p><u>Charging Objectives:</u></p> <p><u>General Objectives:</u></p>
<b>Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation</b>
<p>DCUSA Panel, 16 October</p>

#### **PART D – GUIDANCE NOTES FOR COMPLETING THE FORM**

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. [www.dcusa.co.uk](http://www.dcusa.co.uk)

<b>Ref</b>	<b>Data Field</b>	<b>Guidance</b>
<b>1</b>	<b>Attachments</b>	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
<b>2</b>	<b>Part 1 / Part 2 Matter</b>	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
<b>3</b>	<b>Related Change Proposals</b>	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
<b>4</b>	<b>Proposed Solution and Draft Legal Text</b>	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting).</p>
<b>5</b>	<b>Proposed Implementation</b>	The Change can be implemented in February, June, and

	<b>Date</b>	<p>November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes in to consideration the deadlines for publishing indicative tariffs.</p> <ul style="list-style-type: none"> <li>• Submission of Company indicative tariffs is 31 December of each year.</li> <li>• Final tariffs are published on 1 April of each year.</li> </ul> <p>Please select an implementation date that provides sufficient time for the change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected within the December indicative tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases <a href="mailto:dcusa@electralink.co.uk">dcusa@electralink.co.uk</a>.</p>
<b>6</b>	<b>Consideration of Wider Industry Impacts</b>	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
<b>7</b>	<b>Environmental Impact</b>	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see <a href="#">Ofgem Guidance</a> .
<b>8</b>	<b>Confidentiality</b>	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
<b>9</b>	<b>DCUSA General Objectives</b>	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
<b>10</b>	<b>Rationale for DCUSA Objectives</b>	Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
<b>11</b>	<b>DCUSA Charging Objectives</b>	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.