

Attachment E – Timeline showing Events Associated with the Introduction of the EDCM

Date	Action
1 October 2008	Ofgem published proposals for a common distribution charging methodology based on LRIC for extra high voltage (EHV) users and a distribution reinforcement model (DRM) for high voltage (HV) and low voltage (LV) users.
1 October 2009	Licence conditions creating obligations on DNOs to develop and implement the EHV distribution charging methodologies (EDCM) came into force. These conditions required DNOs to come forward with proposals for the EDCM by 1 September 2010 for implementation by 1 April 2011.
18 June 2010	DNOs published their first consultation on the proposed EDCM methodology.
27 August 2010	Ofgem published a letter to the DNOs derogating the DNOs from the requirement to submit the EDCM methodology and illustrative tariffs on 1 September 2010. The letter also set out several requirements for the DNOs to satisfy before submitting the EDCM.
1 September 2010	DNOs published an EDCM information pack containing the results of the development work undertaken as on 1 September 2010.
30 September 2010	Ofgem published a letter to DNOs setting out their decision to revise the date by which DNOs are required to submit the EDCM methodology to 1 April 2011, for implementation by 1 April 2012.
21 December 2010	DNOs publish their second consultation on the proposed EDCM methodology.
1 April 2011	DNOs' proposals for the EDCM were submitted by the Energy Networks Association (ENA) to Ofgem. This submission related to the calculation of import and export charges for eligible customers. Documents relating to the submission and previous consultations are available to download from the website of the ENA.
9 May 2011	Ofgem issue a consultation on Use of System (UoS) charges for pre-2005 DG This consultation document seeks views specifically on Ofgem's proposals and rationale for determining whether refunds paid by DNOs to pre-2005 DGs should be funded through DNOs' price controls.
20 May 2011	Ofgem issue a consultation on the EDCM. This consultation highlights areas that have changed since the DNOs' last consultation in December 2010. Provides Ofgem's thoughts on key aspects of the proposals and draws attention to a number of issues that may result in improvements to the methodology. They strongly encouraged stakeholders to engage with this consultation, both on the points issued and raised as well as the DNOs' proposals more broadly, to help inform our view

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	ahead of their decision on the methodology.
9 June 2011	Ofgem holds an 'EDCM Consultation & pre-2005 Generation Workshop'
11 August 2011	<p>Following consideration of responses to the two consultations in May Ofgem issued a update on current thinking. Stating that they are considering allowing a time limited exemption for pre-2005 DG from UoS charges. A time limited exemption would mean that, if certain criteria are satisfied, pre-2005 DG would not pay UoS charges until their exemption expires.</p> <p>Options for DNOs to refund upfront payments including capitalised O&M were considered but discarded these due to the lack of information on historical payments</p> <p>In light of the need to resolve issues in relation to charging pre-2005 DG for UoS, Ofgem decided that it would not be possible to introduce EDCM export charges for DG until April 2013 (or possibly later).</p>
6 September 2011	<p>Ofgem published its decision to approve these proposals for import charges only, subject to several conditions.</p> <p>The decision document details the rationale for the deferral of EDCM for export charges.</p>
12 October 2011	DCP 109 'Implementation of the EDCM' is raised seeking to implement the EDCM for export (as approved by Ofgem) in the DCUSA.
21 October 2011	Ofgem publishes a consultation document setting out a number of options for the EDCM for export charges.
28 November 2011	<p>Report submitted by the Energy Networks Association on behalf of the 14 regional electricity distribution licensees (DNOs) in Great Britain to accompany revised proposals for the EDCM. These revisions have been made, in part, to satisfy the two conditions that need to be met before 30 November 2011.</p> <ol style="list-style-type: none"> 1. The revisions that have been made to the EDCM methodology that was submitted on 1 April 2011 reflect: <ol style="list-style-type: none"> a) Changes made by the DNOs to comply with conditions 1 and 2 of Ofgem's approval of the EDCM for demand only. b) Changes necessitated by Ofgem's decision to delay the implementation of the EDCM for export charges. c) Changes made to remove ambiguities or improve clarity in the original submission.
2 February 2012	Based on consultation responses, Ofgem publishes a document providing guidance to the DNOs on the issue of generation (export) charging. The document also set a deadline of 1 June 2012 for the DNOs to submit their revised proposals for the EDCM for export charges.

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20 March 2012	Ofgem issues a decision letter approving the implementation of DCP 109 'Implementation of the EDCM'.
1 April 2012	Import charges under the new EDCM come into force.
1 June 2012	The DNOs, through the Common Methodology Group (CMG), submit revised proposals for the EDCM for export charges to Ofgem.
8 August 2012	DCP 152 'Implementation of the combined EDCM for import and export charges' raised.
17 August 2012	Ofgem issued a consultation document seeking industry feedback on this revised methodology on 17 August 2012.
2 October 2012	The Ofgem consultation closes.
16 November 2012	Ofgem approves the DNOs' revised proposals for the EDCM for export charges, subject to the condition that the provision of "super-red" credits for intermittent generators is removed from the methodology before implementation.
27 November 2012	DNOs submit their revised EDCM proposals to fulfil Ofgem's condition
5 December 2012	Ofgem approves the revised EDCM proposals as submitted on 27 November 2012.
1 April 2013	DCP 152 'Implementation of the combined EDCM for import and export charges' is implemented.
March 2014	DCP 189 issued for consultation