DCP 189 Draft Legal Text

Amend 16.10 in Schedule 17 and 18 as follows:

16.10   The aggregate EDCM demand revenue target is calculated as the sum, across all EDCM demand, of the contributions based on import capacities and demand sole use assets less the total reduction in fixed charges made to EDCM customers under 17.2 where the fixed charge reduction is derived as follows:

FCR = OMR * (EHV assets + HV and LV network assets) / (Total site-specific shared assets + EHV assets + HV and LV network assets)

Where

OMR is the total reduction in fixed charges made to EDCM customers under 17.2 where the reduction is derived as the aggregated value of the amount each EDCM customer would have paid under 17.1 less the amount paid under 17.2 for eligible customers.

Inset the following paragraphs into Schedule 17 and 18:

17.2   Where a customer demonstrates with written evidence to a DNO or where a DNO has evidence that the customer has made a capitalised O&M payment when they connected to the DNO's network, and the period over which the O&M payment was capitalised remains unexpired, then the import fixed charge will be calculated as ~~follows~~ below and the calculation for the import fixed charge in 17.1 will not apply.~~:~~

The sole use assets will be split between those where capitalised O&M has been paid and those where it has not and the fixed charge will be derived as follows:

p/day = (direct cost% + network rates % applied to the SUA_MEAVU) + (network rates % applied to the SUA_MEAVP)

where MEAVU means the Modern Equivalent Asset Value of Sole Use Assets where capitalised O&M has not been paid.

where MEAVP means the Modern Equivalent Asset Value of Sole Use Assets where capitalised O&M has been paid.

17.3   For customers that are classified as exempt pre-2005 EDCM Distributed Generators (DGs) it is deemed that the customer paid capitalised O&M to cover a period of 25 years on the connection assets.