

DCP 188 – Black/Yellow Tariff for Portfolio Billing

Legal Drafting

Amend Paragraph 3.3 of Schedule 19

3.3 The report shall contain the following data items in the following sequence for each invoice raised in respect of a half-hourly-settled Connectee:

- (a) the Market Domain I.D. of the EDNO;
- (b) the GSP Group code of the DNO Party;
- (c) the invoice reference number;
- (d) the name or other reference identifying the EDNO Distribution System;
- (e) a list of the MPANs covered by the invoice;
- (f) the month(s) of consumption covered by the invoice;
- (g) the Line Loss Factor Class Id (as defined in the MRA) for each MPAN covered by the invoice;
- (h) the fixed charge units (in days) for each MPAN covered by the invoice;
- (i) the DNO Party's unit rate 1 (red) units (in kWh) for each MPAN covered by the invoice;
- (j) the DNO Party's unit rate 2 (amber) units (in kWh) for each MPAN covered by the invoice;
- (k) the DNO Party's unit rate 1 (black) units (in kWh) for each MPAN covered by the invoice;
- (l) the DNO Party's unit rate 2 (yellow) units (in kWh) for each MPAN covered by the invoice;
- (m) the DNO Party's unit rate 3 (green) units (in kWh) for each MPAN covered by the invoice;

- (~~h~~) the chargeable agreed capacity (in kVA) for each MPAN covered by the invoice;
- (~~om~~) the chargeable excess capacity (in kVA) for each MPAN covered by the invoice;
and
- (~~ph~~) the chargeable reactive power units (in kVArh) for each MPAN covered by the invoice.

Wragge & Co LLP (13 September 2013)