

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard / Urgent
CP Number	DCP 186
Date of submission	8/7/13
Attachments	[See Guidance Note 1]
Originator Details	
Company Name	Eastern Power Networks plc
Originator Name	Peter Waymont
Category	DG / DNO / IDNO / OTSO / SUPPLIER / OTHER
Email Address	Peter.waymont@ukpowerworks.co.uk
Phone Number	07875112757
Change Proposal Details	
CP Title	SEC Consequential Changes
Impacted parties	DNO / IDNO / SUPPLIER
Impacted Clause(s)	Definitions, 5, 7, 16, 37, Schedule 14
Part 1 / Part 2 Matter	Part 2
Related Change Proposals	none
Change Proposal Intent	
To update DCUSA to make reference to, and in light of, the new Smart Energy Code	
Business Justification and Market Benefits	
<p>The new Smart Energy Code introduces a new opportunity to facilitate cross code sharing of information and to require that Parties who should be a party to it are so before any obligations become due to them.</p> <p>The DCUSA SWIG identified a number of consequential changes arising from the introduction of the SEC and this proposal brings forward some of them.</p>	
Proposed Solution and Draft Legal Text	
<p style="color: red;">"Smart Energy Code" or "SEC" means the code of that name established pursuant to the DCC Licence</p> <p style="color: red;">"SECCo" means the company established to facilitate the SEC, as defined therein</p>	

5.7.4 (at the invitation of the Panel from time to time) a representative of BSCCo; ~~and~~
5.7.5 (at the invitation of the Panel from time to time) a representative of MRASCo; ~~and~~
5.7.6 (at the invitation of the Panel from time to time) a representative of SECCo.

7.14.3 (where the Panel has resolved to invite representatives of one or ~~both~~ any of them) either or ~~both~~ any (as applicable) of BSCCo and MRASCo and SECCo; and
7.14.4 the Parties.

16.1.6 that both the User and the Company are party to the Balancing and Settlement Code; ~~and~~
16.1.7 where the User is a Supplier Party, that the Master Registration Agreement and the Data Transfer Service Agreement are in full force and effect between the User and the Company, and that such agreements are unconditional save for any conditions that this Agreement becomes unconditional; ~~and~~
16.1.8 that both the User and the Company are (if required to be) party to the Smart Energy Code.

37.1.4 that both the User (unless it is the OTSO Party) and the Company are party to the Master Registration Agreement and the Data Transfer Service Agreement; ~~and~~
37.1.5 that both the User and the Company are party to the BSC; ~~and~~
37.1.6 that both the User and the Company are (if required to be) party to the Smart Energy Code.

Schedule 14 – Website Requirements

4 Subject to Paragraph 5, Web Accounts shall only be given to the Panel, a Party, the Panel Secretary, the Secretariat, the Authority, the National Consumer Council, MRASCo, the National Electricity Transmission System Operator, BSCCo, SECCo or DCUSA Ltd (or to the employees of any of them).

Proposed Implementation Date

Next release after approval

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

Note this box will need changing!

Consideration of Wider Industry Impacts

No impact

Environmental Impact
No impact
Confidentiality
None

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives
<p><u>General Objectives:</u></p> <p>Please tick the relevant boxes. [See Guidance Note 9]</p> <p><input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks</p> <p><input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity</p> <p><input checked="" type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences</p> <p><input checked="" type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of this Agreement</p> <p><input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.</p>
Rationale for better facilitation of the DCUSA Objectives identified above
<p>This will enable better cross code working and sharing.</p> <p>This will help to facilitate compliance with the Code Administrators Code Of Practice.</p>

PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Charging Objectives
Please tick the relevant boxes. [See Guidance Note 11]

Charging Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement
- 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Rationale for better facilitation of the DCUSA Objectives identified above

[See Guidance Note 10]

Charging Objectives:

General Objectives:

Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. www.dcusa.co.uk

Ref	Data Field	Guidance
1	Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
2	Part 1 / Part 2 Matter	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
3	Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
4	Proposed Solution and Draft Legal Text	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions. The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting).</p>
5	Proposed Implementation Date	The Change can be implemented in February, June, and November of each year.
6	Consideration of Wider Industry Impacts	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
7	Environmental Impact	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance .
8	Confidentiality	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
9	DCUSA General Objectives	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
10	Rationale for DCUSA Objectives	Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.

11	DCUSA Charging Objectives	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.