

Minutes

Meeting Name	DCP 183 and DCP 189 Combined Working Group Meeting
Date	20 June 2014
Time	10:00 am
Location	Web-conference

Attendee	Company
Andy Pace [AP] (Acting DCP 189 Chair)	ENWL
Wendy Mantle [WM] (DCP 183 Chair)	SP Distribution
Chris Ong [CO]	UKPN
Giao Le [GL]	SSE Distribution
Steven Inglis [SI]	Northern Powergrid
Richard Ellis [RE]	Western Power Distribution
Rosalind Timperley [RT] (Secretary)	ElectraLink

1 ADMINISTRATION

- 1.1 Apologies were received from Pat Wormald (Northern Powergrid), Gary Holmes (Northern Powergrid), Anika Brandt (SSE Distribution), Mo Sukumaran (SSE Distribution), Dave Wornell (WPD) and Robert Garner (Northern Powergrid).
- 1.2 The minutes of the previous combined Working Group meeting were agreed without amendment.

2 COMPETITION LAW DO'S AND DON'TS

- 2.1 All Working Group members agreed to the terms set out in the DCUSA "Competition Law Dos and Don'ts" document.

3 DISCUSSION ON DCP 183

- 3.1 The Working Group reviewed the DCP 183 variance template produced by WM (Attachment 1). It was observed that some Working Group members had populated it differently to others in terms of how the percentage change is calculated, with some using an absolute value. An action was taken for attendees to send updated values to WM for collation; this will then be added to the consultation impact assessment spreadsheet as a summary tab.

Action 01: DNOs and WM

3.2 Attendees noted that the impact of DCP 183 was significant for some customers. It was suggested that this may be due to the fact that these customers have a poor power factor. The Working Group updated the DCP 183 consultation document to it to capture this. The updated consultation document is provided as Attachment 2.

3.3 Whilst walking through the consultation document the following actions were agreed:

- WM to discuss generation sites that import and export with an engineer, seeking advice on whether it is appropriate for them to pick up a reactive charge on their import.

Action 02: WM

- AP to review Schedule 17 and 18 paragraphs 15.11 and 15.12 to determine whether changes are required to implement DCP 183.

Action 03: AP

3.4 It highlighted that the Working Group may need to consider pushing the DCP 183 implementation date back to give customers greater notice. The group agreed to consider this at a future meeting.

4 DISCUSSION ON DCP 189

4.1 The Chair explained that it had been identified that the DCP 189 EDCM (EHV Distribution Connection Charging Methodology) model prepared for the Working Group does not have the ability to split out pre and post 2005 capacity and the associated O&M (Operation and Maintenance) payments. It is possible that there may be a site which is part pre-2005 with a recent extension and in this circumstance the pre-2005 capacity would be entitled to a discount as capitalised O&M would have been paid, but not the new capacity.

4.2 The group agreed that an updated EDCM model should be requested to address this issue. The group reviewed the modelling support specification document that it had previously prepared and made amendments to it to capture this revision. The specification document, with the changes agreed at the meeting shown as tracked changes is provided as Attachment 3.

4.3 The Working Group also updated the DCP 189 consultation document to state that:

“Where a customer pays capitalised O&M this generally related to sole use assets. There may be occasions where capitalised O&M was paid towards joint use assets but the Working Group determined that this is out of scope, as then intent of DCP 189 is limited to sole use assets. “

5 NEXT STEPS

5.1 The work plan was agreed as follows:

- **DCP 183:**
 - Working Group members to update consultation document and attachments by 27 June 2014.

- Consultation document to be issued on 1 June 2014 for a period of three weeks.
- Due to low Working Group member availability, two Working Group meetings will be held to review the consultation responses (29 July 2014 and 5 August 2014).
- **DCP 189**
 - Working Group members to review the revised modelling support specification document and provide comments by Tuesday 24 June.
 - ElectraLink to seek approval for an updated EDCM model to be requested.
 - Once the revised model is received, DNOs to check this model over a one week period.
 - DCP 189 consultation to be issued for a 3 week period.
 - Working Group to meet on 29 July to review consultation responses.

6 ANY OTHER BUSINESS

6.1 No other items of business were raised.

7 DATE/LOCATION OF NEXT MEETING

7.1 The next meetings are scheduled as follows:

- DCP 183 – Tuesday 29 July 2014 at 10:00 via webinar;
- DCP 183 – Tuesday 5 August 2014 at 10:00 via webinar; and
- DCP 189 – Tuesday 29 July 2014 at 14:00 via webinar.

APPENDIX A: SUMMARY OF ACTIONS**NEW AND OPEN ACTIONS**

Action Ref.	Action	Owner	Update
Combined2/02	Add additional information on the proposed change to the DCP 183 consultation document.	WM	Ongoing
Combined3/01	Update DCP 183 variance template data.	DNOs & WM	
Combined3/02	Discuss generation sites that import and export with an engineer, seeking advice on whether it is appropriate for them to pick up a reactive charge on their import.	WM	
Combined3/03	Review Schedule 17 and 18 paragraphs 15.11 and 15.12 to determine whether changes are required to implement DCP 183.	AP	

ACTIONS CLOSED AT THE MEETING

Action Ref.	Action	Owner	Update
Combined2/03	Ask colleague whether reactive data is corrected before it enters the EDCM model.	CO	Closed AP: the reactive data is adjusted so that reactive data is correctly allocated to the import not just the export.
Combined2/04	Check that the DCP 189 legal text is consistent with DCUSA Clause 17.1.	AP	Closed
Combined2/01	Produce a DCP 183 impact assessment template	WM	Closed