

Minutes

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| Meeting Name | DCP 183 Working Group Meeting |
| Date | 5 August 2014 |
| Time | 10:00 am |
| Location | Web-conference |

| Attendee | Company |
|---------------------------------------|----------------------------|
| Wendy Mantle [WM] (Chair) | SP Distribution |
| Anika Brandt [AB] | SSEPD |
| Gary Holmes [GH] | Northern Powergrid |
| Keith Burwell [KB] | Ofgem |
| Richard Ellis [RE] | Western Power Distribution |
| Rosalind Timperley [RT] (Secretariat) | ElectraLink |

1 ADMINISTRATION

- 1.1 Apologies were received from Chris Ong (UKPN) and Steven Inglis (Northern Powergrid).
- 1.2 The minutes of the previous Working Group meeting were agreed without amendment.

2 COMPETITION LAW DO'S AND DON'TS

- 2.1 All Working Group members agreed to the terms set out in the DCUSA "Competition Law Dos and Don'ts" document.

3 DISCUSSION ON NEXT STEPS FOR DCP 183

- 3.1 The Working Group discussed the DCP 183 impact assessment. It was observed that the Change Proposal form for DCP 183 suggests that the reactive power for generation dominated sites should be set to zero, so that the KWh will equal the KVA. DNOs were asked to confirm whether they had set generation dominated values to zero when completing the impact assessment. Not all attendees were immediately able to confirm this and, therefore, an action was taken for DNOs to clarify the approach used. If required, updated impact assessment data, with the input set to zero, should be submitted to WM.

Action: DNOs

- 3.2 The group considered whether a further change to the EDCM model would be required and whether there would be any unintended consequences of setting one of the model inputs to zero. WM took an action to check this for the FCP model and GH took an action to check for the LRIC model.

Action: WM and GH

- 3.3 It was suggested that the consultation document should include a question on whether it is appropriate for GDA sites to be set to zero. WM took an action to update the consultation document as required.

Action: WM

- 3.4 It was highlighted that the DCP 183 consultation document proposes an implementation date of 1 April 2015. It was cautioned that it may be tight to implement the CP by this date as the consultation has yet to be issued and a decision is needed in time for DNOs to calculate indicative tariffs in December 2014. Attendees agreed that April 2016 may be a more reasonable target, although one Working Group member highlighted that the interaction with DCP 178 needs to be considered. As several Working Group members were not in attendance, RT took an action to email all Working Group members asking them to confirm whether they are happy to revise the proposed implementation date to 1 April 2016.

Action: RT

4 NEXT STEPS

- 4.1 The work plan was agreed as follows:

- Working Group members to undertake the actions for the impact assessment by Friday 8 August 2014; and
- Working Group to update the consultation document based on the outcome of the impact assessment actions and review the DCP 183 legal text at its next meeting.

5 ANY OTHER BUSINESS

- 5.1 No other items of business were raised.

6 DATE/LOCATION OF NEXT MEETING

- 6.1 The next meeting is scheduled for Wednesday, 13 August 2014 at 10am via web-conference.

APPENDIX A: SUMMARY OF ACTIONS**NEW AND OPEN ACTIONS**

| Action Ref. | Action | Owner | Update |
|--------------------|--|--------------|---------------|
| Combined3/01 | Update DCP 183 variance template data. All data received – WM to collate | DNOs & WM | |
| Combined3/03 | Review Schedule 17 and 18 paragraphs 15.11 and 15.12 to determine whether changes are required to implement DCP 183. | AP | |
| 10/01 | DNOs to clarify the approach used for impact assessment and, if required, updated impact assessment data, with the input set to zero, should be submitted to WM. | DNOs | |
| 10/02 | Confirm whether further change to the EDCM model would be required and whether there would be any unintended consequences of setting one of the model inputs to zero. WM took an action to check this for the FCP model and GH took an action to check for the LRIC model. | WM and GH | |
| 10/03 | Add a question to the consultation document on whether it is appropriate for GDA sites to be set to zero. | WM | |
| 10/04 | Email all Working Group members asking them to confirm whether they are happy to revise the proposed implementation date to 1 April 2016. | | |

ACTIONS CLOSED AT THE MEETING

| Action Ref. | Action | Owner | Update |
|--------------------|---|--------------|---------------|
| Combined2/02 | Add additional information on the proposed change to the DCP 183 consultation document. Closed | WM | Ongoing |
| Combined3/02 | Discuss generation sites that import and export with an engineer, seeking advice on whether it is appropriate for them to pick up a reactive charge on their import. WM spoke to engineer who confirmed that it can be appropriate. Closed | WM | |