

**DCUSA DCP 182 CHANGE DECLARATION****VOTING END DATE: 13 FEBRUARY 2015**

DCP 182 – REMOVAL OF DISCONNECTION NOTICE	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a
RECOMMENDATION	<p><b>Change Solution – Accept.</b> In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – Accept.</b> In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North west Limited	Accept	Accept	We agree with the working group that	n/a

			objective 1 and 4 better facilitate this change.	
Northern Powergrid - Northern	Accept	Accept	<p>General Objective 1 - General Objective One is better facilitated as the duplication of Disconnection Notices leads to inefficiencies in terms of superfluous D0132 dataflow and the administrative burden associated with these. The removal of this requirement will lead to a consistent and standardised approach that is more efficient.</p> <p>General Objective Four is better facilitated as duplication of Disconnection Notices leads to inefficiencies in terms of superfluous D0132 dataflow and the administrative burden associated with these. The removal of this requirement will lead to a consistent and standardised approach that is more efficient.</p>	n/a
Northern Powergrid - Yorkshire	Accept	Accept		
SP Distribution	Accept	Accept	<p>The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System.</p> <p>The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.</p> <p>Duplication of Disconnection Notices</p>	n/a
SP Manweb	Accept	Accept		

			leads to inefficiencies and removal of this requirement will lead to a consistent and standardised approach.	
Eastern Power Networks	Accept	Accept	Objective 4 is better met by ensuring the arrangements under DCUSA provide cross-code consistency with the MRA.	n/a
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

IDNO PARTIES				
n/a				

SUPPLIER PARTIES				
British Gas	Accept	Accept	<p>1 The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System.</p> <p>2 The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.</p> <p>Duplication of Disconnection Notices leads to inefficiencies and removal of this requirement will lead to a consistent and standardised approach.</p>	n/a

GDF SUEZ Marketing Ltd	Accept	Accept	DUCSA General objectives 1 and 3 as the efficiency of the Disconnection process will be improved.	n/a
npower	Accept	Accept	We believe General Objective 4 is better facilitated by this change as as it will align both the MRA and DCUSA in regard to disconnections.	n/a
Scottish Power Energy Retail	Accept	Accept	DCUSA General Objectives; 1. The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System.  4. The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.	n/a
SSE Energy Supply	Accept	Accept	We believe that this proposal better facilitates objective four as it aligns the DCUSA with the MRA obligations regarding Disconnections.	no

<b>DISTRIBUTED GENERATOR PARTIES</b>				
n/a				

<b>GAS SUPPLIER PARTIES</b>				
n/a				