

**DCP158A – Legal Drafting**

**DUoS Charging for Difference Metering**

**Add new definitions in Clause 1**

**Difference Metering** means an arrangement defined in the BSC (BSCP514) for the purposes of Settlement, whereby the flows of electricity measured by metering equipment embedded within a Licence Exempt System are deducted from the flows of electricity measured by the metering equipment at the Entry Point or Exit Point by which electricity flows from or to that Licence Exempt System.

**Licence Exempt System** means an electricity distribution system that is not owned or operated by a DNO/IDNO Party.

**Meter Timeswitch Code** has the meaning given to the term in Data Transfer Catalogue (J0220)

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**Add a new Clause 29.5A**

29.5A The following provisions shall apply in the case of an Entry Point or Exit Point on the Company's Distribution System that is subject to Difference Metering:

29.5A.1 the User shall ensure that the MPAN for the Metering Point at that Entry Point or Exit Point has Meter Timeswitch Code 996 applied to it by MPAS; and

29.5A.2 the Supplier Party that is registered under the MRA in respect of an MPAN for metering equipment embedded within that Licence Exempt System shall ensure that such MPAN has Meter Timeswitch Code 997 applied to it by MPAS;

29.5A.3 the Company shall ensure that MPAS identifies the relevant Licence Exempt System for data item 'Metering Point Address Line 1' (as described in the Data Transfer Catalogue) for each of the MPANs referred to in Clauses 29.5A.1 and 29.5A.2;

**Add a new Clause 29.5B**

29.5B Notwithstanding Clause 15.3, it is agreed that Clause 29.5A.2 creates binding obligations between the Company and the Supplier Party referred to in that Clause.

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**Section 2B**

**Add a new Clause 42.14**

**Licence Exempt System**

42.14 Where a request for Difference Metering applies to a Licence Exempt System that is connected to a User's System, the User shall be responsible for raising (and shall raise) the MPAN for the Connected Installation that is within the Licence Exempt System.

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Amend Table 5 at paragraph 141 of Schedule 16 as follows

Table 5: Half-hourly metered demand tariffs			
Point Of Connection	Unit Rate Time Bands	Other Charges	Tariff Name
LV	Three	Fixed, Capacity and Reactive Power	LV HH metered
LVS	Three		LV Sub HH metered
HV	Three		HV HH metered
LV	Three	None	LV HH metered Licence Exempt System
LVS	Three	None	LV Sub HH metered Licence Exempt System
HV	Three	None	HV HH metered Licence Exempt System
LV	Three	None	LV UMS (Pseudo HH Metered

Note 4 ~~not used~~ Where a Difference Metering arrangement exists at an Exit Point, the tariffs will be applied to the net metering data received at that Exit Point.

Note 8 Where a Difference Metering arrangement exists at an Exit Point, the Licence Exempt System tariffs will apply only to metering equipment embedded within the Licence Exempt System. The unit rate charges will be the same values as those at the DNO Party's voltage of connection to the Licence Exempt System at that Exit Point.

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Amend Table 7 at paragraph 146 of Schedule 16 as follows

Table 7: Half-hourly metered generation tariffs			
Point Of Connection	Unit Rate Time Bands	Other Charges	Tariff Name
LV	One	Fixed and Reactive Power	LV Generation Intermittent
LVS			LV Sub Generation Intermittent
LV	Three		LV Generation Non-Intermittent

LVS			LV Sub Generation Non-Intermittent
HV	One		HV Generation Intermittent
HV	Three		HV Generation Non-Intermittent
<u>LV</u>	One		<u>LV Generation Intermittent</u>
<u>LVS</u>			<u>Licence Exempt System</u>
<u>LV</u>	Three	None	<u>LV Sub Generation Intermittent</u>
<u>LVS</u>			<u>Licence Exempt System</u>
<u>LV</u>	Three	None	<u>LV Generation Non-Intermittent</u>
<u>LVS</u>			<u>Licence Exempt System</u>
<u>HV</u>	One		<u>HV Generation Intermittent</u>
<u>HV</u>	Three		<u>Licence Exempt System</u>
<u>HV</u>	One		<u>HV Generation Non-Intermittent</u>
<u>HV</u>	Three		<u>Licence Exempt System</u>

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Note 5 ~~not used.~~ Where a Difference Metering arrangement exists at an Entry Point, the tariffs will be applied to the net metering data received at that Entry Point.

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Note 7 Where a Difference Metering arrangement exists at an Entry Point, the Licence Exempt System tariffs will apply to metering equipment embedded within the Licence Exempt System. The unit rate charges will be the same values as those at the DNO Party's voltage of connection to the Licence Exempt System at that Entry Point.

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#### Amend Schedule 17 by amending paragraph 28.2 and inserting a new paragraph 28.2A

28.2 Otherwise, the DNO Party applies the EDCM to calculate an import and export charge based on capacity and power flow data ~~metered from metering data received~~ at the boundary. Any sole use assets specific to the unlicensed network are charged as a p/day sole use asset charge calculated as applicable to a normal EDCM Connectee.

28.2A Where a Difference Metering arrangement exists at the boundary, only the super red unit rate charge will apply to metering equipment embedded within the unlicensed network. The super red unit rate charge will be the same value as that at the DNO Party's voltage of connection to the unlicensed network at the boundary.

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**Amend Schedule 18 by amending paragraph 28.2 and inserting a new paragraph 28.2A**

28.2 Otherwise, the DNO Party applies the EDCM to calculate an import and export charge based on capacity and power flow data ~~metered from metering data received~~ at the boundary. Any sole use assets specific to the unlicensed network are charged as a p/day sole use asset charge calculated as applicable to a normal EDCM Connectee.

28.2A Where a Difference Metering arrangement exists at the boundary, only the super red unit rate charge will apply to metering equipment embedded within the unlicensed network. The super red unit rate charge will be the same value as that at the DNO Party's voltage of connection to the unlicensed network at the boundary.

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**Amend Paragraph 4.1 of Schedule 19**

4.1 On or before the 15th day of each month, the EDNO shall send to the DNO Party a list of the EDNO's MPANs for half-hourly settled Connectees, together with the following information (in separate columns) for each such MPAN (as at the start of that month):

- (a) its trading status;
- (b) the date from which such trading status has been effective;
- (c) its energisation status; ~~and~~
- (d) the date from which such energisation status has been effective;
- (e) its Meter Timeswitch Code; and
- (f) the date from which such Meter Timeswitch Code has been effective.

W&Co – 14 November 2013

**14 November 2013**