DCP 137 – Consultation response Form

To: Rosalind Timperley

Email: [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk)

Fax: 020 7432 2842

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| Name: | Click here to enter text. |
| Organisation: | Click here to enter text. |
| Role: | Choose an item. |
| Email address: | Click here to enter text. |
| Phone number: | Click here to enter text. |
| Response[[1]](#footnote-1): | Choose an item. |

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| 1. Do you understand the intent of the CP? |
| Click here to enter text. |

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| 1. Are you supportive of the principles established by this proposal? |
| Click here to enter text. |

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| 1. Do you have any comments on the proposed legal text? |
| Click here to enter text. |

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| 1. Do you agree with the ten year time horizon and how it has been split? If not, please provide additional details. |
| Click here to enter text. |

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| 1. Do you have any comments on the attached blank CDCM, EDCM and ARP models? |
| Click here to enter text. |

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| 1. The current methodology uses the latest Long Term Development Statement as the data source used for identifying generation dominated areas. The Working Group still believes that this is the best source of available data; do you agree? If not, what alternative sources do you believe should be used? |
| Click here to enter text. |

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| 1. The generation growth was previously based on the DCPR5 Forecast Business Planning Questionnaire assumptions. The Working Group is now proposing to update the generation growth using RIIO-ED1 business plan growth forecasts used to calculate the timescales for generation dominance of each substation. Do you believe that there are any alternative sources for this information that would be preferable? |
| Click here to enter text. |

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| 1. The current methodology uses the size of the installed generation plant. The Working Group has identified that in some circumstances this can trigger a generation dominated area even though there is not HV export capacity at that primary. It is felt that the methodology would be improved by using the observed maximum generation output. Do you agree with the change to the legal text (paragraph 146B of the legal text) to enable this? |
| Click here to enter text. |

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| 1. The CP introduces six new CDCM tariffs and thirty-six LDNO discounted tariffs. These additional tariffs could impact the use of other industry data and systems, for example line loss factor classes used in settlement. Do you foresee any issues with the implementation of the additional tariffs? |
| Click here to enter text. |

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| 1. Do you agree that the demand growth rate of 1% should continue to be used? If not, how should this value be forecast? |
| Click here to enter text. |

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| 1. If DCP 137 is approved, is the proposed implementation date of 1 April 2015 acceptable? If not, please provide your preferred implementation date and supporting rationale. |
| Click here to enter text. |

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| 1. Are there any unintended consequences of this proposal? |
| Click here to enter text. |

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| 1. Do you consider that the proposal better facilitates the DCUSA objectives?   Charging Methodology Objectives:   1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence 2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences) 3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business 4. That, so far as is consistent with paragraphs 13A.6A to 13A.9, the CDCM, so far as is reasonably practicable, properly take account of developments in each DNO Party’s Distribution Business 5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.   General Objectives:   1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks 2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity 3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences 4. The promotion of efficiency in the implementation and administration of this Agreement 5. Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. |
| Click here to enter text. |

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| 1. Are there any alternative solutions or matters that should be considered? |
| Click here to enter text. |

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| 1. Do you have any further comments? |
| Click here to enter text. |

1. All responses will be treated as non-confidential unless indicated otherwise.

   Anonymous responses will omit the detail of the submitting party but the content of the response will be provided to the Working Group and published on the DCUSA website.

   Confidential responses will not be published on the DCUSA website but submitted solely to the Working Group for the analysis of the CP. For all other confidentiality requirements please contact the secretariat at DCUSA @electralink.co.uk or 0207 7432 3017 [↑](#footnote-ref-1)