# **ATTACHMENT A- RESPONSE FORM**

To: Rosalind Hartley

Email: [DCUSA@electralink.co.uk](mailto:dcusa@electralink.co.uk)

**Name:**

**Organisation:**

**Role:** Please Specify: Supplier/DNO/IDNO/DG/OTSO/Generator/Customer/Other

**Email Address:**

**Phone Number:**

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| **Do you understand the intent of the CP?** |
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| **Are you supportive of the principles of the CP?** |
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| **Do you consider that the proposal better facilitates the DCUSA Objectives? Please provide supporting information.** CDCM Objectives:   1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence 2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences) 3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business 4. That, so far as is consistent with paragraphs 13A.6A to 13A.9, the CDCM, so far as is reasonably practicable, properly take account of developments in each DNO Party’s Distribution Business 5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.   General Objectives:   1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks 2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity 3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences 4. The promotion of efficiency in the implementation and administration of this Agreement 5. Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators. |
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| **Suppliers: Do you believe that the Tariff Movement Explanation spreadsheet would be a useful document? Please give supporting reasons.** |
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| **Suppliers: do you require the information in the first tab of the Tariff Movement Explanation spreadsheet (note, this is extracted from the CDCM)? Please give supporting reasons.** |
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| **Do you have any further comments on the contents of the Tariff Movement Explanation spreadsheet?** |
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| **Do you agree that the Tariff Movement Explanation spreadsheet should be produced with the indicative tariffs and then a further version produced with the final tariffs, if these tariffs differ from the indicative tariffs? Please give supporting reasons.** |
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| **Do you agree that that the Tariff Movement Explanation spreadsheet should be made available to Suppliers and customers by means of publication on the DCUSA website? Please give supporting reasons.** |
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| **The Working Group notes that the Tariff Movement Explanation spreadsheet for indicative charges would be produced at the same time as the Annual Review Pack. In addition, DCP 134[[1]](#footnote-1) and DCP 136[[2]](#footnote-2) would require information to be published during this period. Do you believe that the publication of a Tariff Movement Explanation spreadsheet will result in too much information being published during this period? Please give supporting reasons.** |
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| **Are there any alternative solutions or matters that should be considered by the Working Group?** |
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| **Are you aware of any wider industry developments that may impact upon or be impacted by this CP? If so, please give details, and comment on whether the benefit of the change may outweigh the potential impact and whether the duration of the change is likely to be limited.** |
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| **Are you supportive of the proposed implementation date of 1 December 2012?** |
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| **Do you have any comments on the proposed legal text?** |
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| **Do you have any other comments on DCP 135?** |
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**This form should be submitted to** [**DCUSA@electralink.co.uk**](mailto:DCUSA@electralink.co.ukl) **no later than Friday, 24 August 2012.**

1. DCP 134 - Implementation of notice in DCUSA for changes to distribution time-bands [↑](#footnote-ref-1)
2. DCP 136 - Notice period for asset cost changes in the CDCM [↑](#footnote-ref-2)