**DCP133 WPD Commentary On The EDCM, CDCM and Tariff Impact**

**Impact on Revenues (CDCM) - HIDAM – WPD South West**

Total decrease in CDCM revenue to WPD South West, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. -£969k moving from approx. £358,892k to approx. £357,923k. The biggest increase in revenue is seen in the LV UMS tariff of +£288k and the biggest decrease is seen in the LV HH Sub tariff of -£752k. There is a movement in revenue in domestic unrestricted of -£25k, which equates to a change of -£0.02 per MPAN.

**Impact on Revenues (CDCM) - HIDAM – WPD South Wales**

Total increase in CDCM revenue to WPD South Wales, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. +£371k moving from approx. £264,579k to approx. £264,951k. The biggest increase in revenue is seen in the Domestic unrestricted tariff of +£785k and the biggest decrease is seen in the LV HH tariff of -£419k. The movement in revenue of domestic unrestricted of +£785k equates to a change of £0.82 per MPAN.

**Impact on Revenues (CDCM) - HIDAM – WPD Mid East**

Total decrease in CDCM revenue to WPD Mid East, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. -£2,729k moving from approx. £448,936k to approx. £446,207k. The biggest increase in revenue is seen in the LV Med Non Domestic tariff of +£17k and the biggest decrease is seen in the HV Generation Non Intermittent tariff of -£649k. There is a movement in revenue in domestic unrestricted of -£396k, which equates to a change of -£0.27 per MPAN.

**Impact on Revenues (CDCM) - HIDAM – WPD Mid West**

Total decrease in CDCM revenue to WPD Mid West, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. -£1,014k moving from approx. £469,583k to approx. £468,569k. The biggest increase in revenue is seen in the HV HH tariff of +£6,562k and the biggest decrease is seen in the Domestic Unrestricted of -£3,759k. The movement in revenue in domestic unrestricted of -£3,759k equates to a change of -£1.94 per MPAN.

**Impact on EDCM - HIDAM – WPD South West**

Total increase in EDCM Demand revenue to WPD South West, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. +£806k moving from approx. £4,498k to approx. £5,304k. The EDCM generation revenue increases by £162k. The import fixed charge increases by an average of 45p/day (over all sites), the import capacity rate increases by an average (over all sites) by 0.40p/kVA/day. The largest increase in demand is £78k per year and generation is £29k per year.

**Impact on EDCM - HIDAM – WPD South Wales**

Total decrease in EDCM Demand revenue to WPD South Wales, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. -£455k moving from approx. £13,499k to approx. £13,044k. The EDCM generation revenue increases by £80k. The import fixed charge increases by an average of 188p/day (over all sites), the import capacity rate decreases by an average (over all sites) by -0.1p/kVA/day. The largest increase in demand is £54k per year and generation is £13k per year.

**Impact on EDCM - HIDAM – WPD Mid East**

Total increase in EDCM Demand revenue to WPD Mid East, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. +£2,611k moving from approx. £11,385k to approx. £13,997k. The EDCM generation revenue decreases by -£12k. The import fixed charge increases by an average of 74p/day (over all sites), the import capacity rate increases by an average (over all sites) by 0.68p/kVA/day. The largest increase in demand is £562k per year and generation is £0k per year.

**Impact on EDCM - HIDAM – WPD Mid West**

Total increase in EDCM Demand revenue to WPD Mid West, if the HIDAM had been used instead of the 500 MW model to create prices for April 14, is approx. +£1,065k moving from approx. £4,530 to approx. £5,594k. The EDCM generation revenue increases by £4k. The import fixed charge increases by an average of 219p/day (over all sites), the import capacity rate increases by an average (over all sites) by 0.64p/kVA/day. The largest increase in demand is £216k per year and generation is £1k per year.

**Impact on Tariff - HIDAM – WPD South West**

WPD South West has seen decreases in all demand tariffs for LV NHH (except UMS) and NHH LV Sub, and increases for all the rest of the tariffs including generators.

**Impact on Tariff - HIDAM – WPD South Wales**

WPD South Wales has seen decreases in all demand tariffs for LV (except NHH UMS) and NHH LV Sub, and increases for all the rest of the tariffs including generators.

**Impact on Tariff - HIDAM – WPD Mid East**

WPD Mid East has seen decreases in all demand tariffs for LV and all generator tariffs, and increases for all the rest.

**Impact on Tariff - HIDAM – WPD Mid West**

WPD Mid West has seen decreases in all demand tariffs for LV (except NHH UMS A, B and D) and all non LV generator tariffs , and increases for all the rest.