

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

- PART A – Mandatory for all Change Proposals
- PART B – Mandatory for Non Charging Methodologies Proposals
- PART C – Mandatory for Charging Methodologies Proposals
- PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard
CP Number	DCP 090
Date of submission	7 th April 2011
Attachments	Draft Schedule Wording.doc
Originator Details	
Company Name	ESP Electricity Limited
Originator Name	Donna Townsend
Category	IDNO
Email Address	donnat@espipelines.com
Phone Number	01372 225 504
Change Proposal Details	
CP Title	Nested Networks
Impacted parties	DNO/IDNO
Impacted Clause(s)	New schedule
Part 1 / Part 2 Matter	Part 1
Related Change Proposals	
Change Proposal Intent	
To put in place charging arrangements between IDNO/DNO parties for 'nested network' distribution systems i.e. there are more than two intermediary networks between the consumer and the GSP.	
Business Justification and Market Benefits	
To fairly apportion the use of system charges and relevant margins.	
Proposed Solution and Draft Legal Text	
The proposed solution is to create a new schedule that encompasses the following principles; 1. Primary EDNO means the distributor to whom the secondary EDNO is connected in a nested scenario. 2. Secondary EDNO is the distributor to whom the consumer is connected.	

3. The Secondary EDNO passes the Primary EDNO the following data for each calendar month:

1. Best estimate of number of energised consumers on networks nested with the Primary EDNO, split by:

- DNO voltage of connection
- Consumer voltage of connection
- Boundary voltage of nested connection

2. Consumption by settlement class which is calculated by number of energised consumers in nests / total number of energised consumers in GSP

4. The Primary EDNO calculates the DUoS charge to the Secondary EDNO by applying the relevant margin to the nested consumption by settlement class and the number of nested consumers, for each DNO voltage of connection and boundary voltage of nested connection combination.

5. Where there are more than two EDNOs after the DNO, the downstream distributor shall be the Secondary EDNO for the purposes of clauses 3 and 4 and the upstream distributor shall be the Primary EDNO for the purposes of clauses 3 and 4 and so on repeating up the chain.

6. Where the downstream EDNO is connected to the upstream EDNO at the same voltage as any upstream EDNO is connected further upstream, the relevant margin shall be shared.

Legal drafting to be developed in light of a practical methodology being agreed by a working group.

Proposed Implementation Date

First release after Ofgem approval

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

Environmental Impact

None

Confidentiality

Not applicable.

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes.

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

1. Enables the network operator to recover the costs of his network and hence that network is more economical.
2. Competition in IDNOs is facilitated as each gets a fairer margin for his network and the use thereof by the downstream distributor.

PART C – MANDATORY FOR CHARGING METHODOLOGIES PROPOSALS

DCUSA CDCM Objectives

Please tick the relevant boxes.

CDCM Objectives:

- 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business

General Objectives:

- 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks
- 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- 4 The promotion of efficiency in the implementation and administration of this Agreement

Rationale for better facilitation of the DCUSA Objectives identified above

CDCM Objectives:

General Objectives:

Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation

PART D – GUIDANCE NOTES FOR COMPLETING THE FORM

Data Field	Guidance
Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
Change Proposal Intent	Outline the issue the CP is seeking to address. Please note that the intent of the CP cannot be altered once submitted.
Confidentiality	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
CP Status	A CP may be deemed 'urgent' in accordance with Clause 10.4.8 of the DCUSA. The proposer should give supporting reasons.
DCUSA General Objectives	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
DCUSA CDCM Objectives	Indicate which of the DCUSA CDCM Objectives will be better facilitated by the Change Proposal. Please note that a CDCM change may also facilitate the DCUSA General objectives.
Draft Legal Text	Insert proposed legal drafting (change marked against any existing DCUSA drafting). The Change Proposal Intent will take precedence in the event of any inconsistency.
Environmental Impact	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance .
Part 1 / Part 2 Matter	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
Proposed Implementation Date	The Change can be implemented in February, June, and November of each year.
Proposed Solution	Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.
Rationale for DCUSA Objectives	Provide supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.