

## DCUSA Change Proposal Form

This form is provided in accordance with Clause 10.5 of the DCUSA.

Please return completed forms to [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk) for assessment by the DCUSA Panel.

Document Control	
CP Status	Standard / <del>Urgent</del>
Date Submitted	6 March 2009
CP Number	DCP 042
Version Number	1.0
CP Ref	03/09
Attachments	None

Originator Details	
Party Name	EDF Energy Networks (EPN) plc
Originator Name	Peter Waymont
Party Category	Distributor / <del>Supplier</del> / IDNO / <del>DG</del>
Email Address	Peter.waymont@edfenergy.com
Telephone Number	07875112757

Change Proposal Details	
CP Title	De-registration following Disconnection
Impacted DCUSA Parties	Distributor / Supplier / IDNO / <del>DG</del>
Impacted Clause / Schedule	Clause 25.20
Authority Consent Required	Yes
Summary of Change	To rationalise clause 25.20
Related Change Proposals	<i>Please indicate if this CP is related to or impacts any other CP already in the DCUSA or other industry Change Process</i> None

Change Proposal Intent	
<i>Please set out the intent of the CP and the issue it is seeking to address</i>	
<p>The intent of this CP is to change clause 25.20 so that it does not state unreasonable timescales and recognises the correct trigger (but recognising the lead times, field work involved, distributors' use of contractors and how long it takes work instructions to come back from the field etc., the maximum permitted timescale for sending the notice following the disconnection work should not be less than one month).</p>	

### Business Justification & Market Benefits

Clause 25.20 requires distributors to de-register MPANs 5 days after being asked to disconnect the property.

In practice, for physical disconnections, the physical works to disconnect a property will take time to plan (and to get permissions for e.g. if road works are required).

If the MPAN is de-registered within 5 days but any physical works take longer (which is most likely) then there could be consumption on site after day 5 without a valid MPAN etc.

The DCUSA drafting is therefore deemed to be erroneous as far as physical disconnection is concerned and so should be changed to make it something that is sensible to comply with.

There is also in the proposed drafting a "housekeeping" change related to the fact that under BSCP515 the distributor does not advise CRA directly of a de-registration but notifies the registrant (in DCUSA terms the User) and they then notify CRA. Indeed the definition of Registration Notice in DCUSA already supports this.

### Proposed Implementation Date

*Please specify and give a reason if proposed date is outside the release schedule (February / June / November)*

First release after approval

### Proposed Solution

*Please insert proposed change marked legal drafting here. The Change Proposal Intent will take precedence in the event of any inconsistency*

25.20 Subject to Clause 25.17, ~~within five Working Days of receipt of the Disconnection~~

~~Notice~~, the Company shall;

- i) ~~in respect of a Metering Point, send a Registration Notice to the MPAS Provider instructing it to register the Metering Point as de-registered, or~~
- ii) ~~in respect of a Metering System, notify the User, the CRA (as applicable) instructing it to register the Metering Point or Metering System (as the case may be) as de-registered.~~

~~within one month of the completion of the Disconnection.~~

### DCUSA Objectives

*Please state which DCUSA Objective(s) will be better facilitated by this CP and give supporting reasons*

1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks;

By not deleting MPANs which are still live the distributor will have knowledge of connections to its system and so will be better able to maintain and operate the system efficiently etc.

2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity;

The MPAN would be retained for the duration of its life (rather than terminated early), making the registered supplier properly responsible for any consumption associated with it.

~~3.—The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences; and~~

~~4.—The promotion of efficiency in the implementation and administration of this Agreement.~~

**Environmental Impact**

*Please indicate whether you consider that there may be any environmental impact as a consequence of this CP being implemented*

None