

## DCUSA Change Proposal Form

This form should be used by DCUSA Parties who wish raise a draft or formal Change Proposal and for DCUSA members and other interested parties to return their comments on DCUSA Change Proposals which have been circulated for consultation.

Originators - please complete Section A of this form and submit to [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk).

Respondents – please complete Section B of this form and return it to [DCUSA@electralink.co.uk](mailto:DCUSA@electralink.co.uk) your response should include your assessment of the solution and comments on the Change Proposal drafting. If you reject the solution then please supply your reason for rejection and an alternative solution. Even if you reject a solution your responses should state whether the proposed implementation date is acceptable to your organisation. If it is not acceptable, please indicate the reasons why and an alternative date.

SECTION A: To be completed by originator

Document Control	
CP Status	Standard
Date Submitted	19 <sup>th</sup> June 2008
CP Number*	DCP 031
Version Number	1.0
CP Ref*	06/08
Attachments	Use of Estimated Data - Redline Text

\* Assigned by DCUSA Secretariat

Originator Details	
Party Name	EDF Energy
Originator Name	Stephen Stripling
Party Category	Supplier
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Change Proposal Details	
CP Title	Clarification of Use of Estimated Data Prepared by the Company
DCUSA Parties believed to be impacted	Distributor / Supplier / IDNO

Proposal to Change	Part 2 - Clause: 21
Summary of Change	<p>This change, to the wording of Clause 21, seeks to improve the accuracy of Use of System charges by clarifying the scope for using estimated data prepared by the Company.</p> <p>At present we can receive accounts which are based on estimated data prepared by the Company despite actual or estimated data being supplied to them by the relevant Data Collector. The resulting charges are calculated on volumes that do not accurately reflect those which have been metered and submitted into Settlements.</p> <p>It is proposed that where the User has supplied data then this must be used in the calculation of charges and only where there is no data will the Company be permitted to prepare their own estimates as required to substitute for this missing data. An example of this in practice would be where the Data Collector has provided the Company with AI data, either Actual or Estimate, but hasn't provided RI or RE data. In this instance we would expect the Company to use the AI data as provided while they would be permitted to estimate RI and RE data as required.</p>
Related CPs	None

Proposed Solution
<p><b>Suggested amendments to the legal text have been highlighted in red below and provided as a separate attachment</b></p> <p><b>Submission of Account</b></p> <p>21.2 As soon as is reasonably practicable after the end of each charging period, the Company shall submit to the User an account specifying the Use of System Charges payable for the whole or any part of that charging period. Such account shall be based on:</p> <p style="padding-left: 40px;">21.2.1 data from metering equipment or any Equivalent Meter provided by the User in accordance with Clause 29.2 or, where actual data are not available, estimated data prepared in accordance with methods of estimation established under the Balancing and Settlement Code by the relevant Data Collector; and</p> <p style="padding-left: 40px;">21.2.2 other data as specified in the Relevant Charging Statement and/or the relevant Connection Agreement,</p> <p>provided that the Company may use estimated data prepared by the Company <b>for those specific energy measurement quantities (e.g. half hourly</b></p>

volumes of Active Energy or Reactive Energy) which the User has failed to provide under Clause 21.2.1 and/or data not provided by the User under Clause 21.2.2, and, where an account is based on estimated data, the account shall be subject to any adjustment which may be necessary following the receipt of actual data from the User.

**Proposed Implementation Technique**

Big Bang

**Proposed Implementation Date**

*Please specify and give a reason if proposed date is outside the release schedule*

November Release                      Year: 2008

Other:

**DCUSA Objectives**

1. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity;

**Business Justification Including Market Benefits**

*The main benefit of this change would be an improvement to the accuracy of Use of System Charges to reflect the activities of the end consumer more appropriately, reducing the possibility of over or under recovery of DUoS charges.*

**Authority Consent**

No (Part 2)

