

## DCUSA CHANGE DECLARATION

## DCP 189 - Un-expired Capitalised O&amp;M

VOTING END DATE: 9 October 2014

DCP 189 - Un-expired Capitalised O&M	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	Accept	Accept	n/a	n/a
<b>IMPLEMENTATION DATE</b>	Accept	Accept	Accept	n/a	n/a
<b>RECOMMENDATION</b>	<p><b>Change Solution – ACCEPT</b> In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was more than 50% in all Categories.</p> <p><b>Implementation Date – ACCEPT</b> In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50% in all Categories.</p>				
<b>PART ONE / PART TWO</b>	<b>Part One – Authority Determination Required</b>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A/R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
<b>Electricity North West Ltd</b>	Accept	Accept	We agree with the working groups view contained within the change report that this change proposal better meets DCUSA General Objective Three and DCUSA Charging Objective Three.	No further comments
<b>Northern Powergrid - Northern Electric Distribution Ltd</b>	Accept	Accept	This change better facilitates both Charging and General Objectives 3: This change was raised originally to address a specific DNO derogation, and developed to ensure that this derogation could be removed. It further ensures that no customers are charged twice by any DNO for operation and maintenance of the network. It demonstrates that DNOs have reviewed the methodology and made changes where necessary to ensure that the resultant charges reflect, as far as is reasonably practicable (taking account of implementation costs), the costs incurred by the licensee in its distribution business.	None
<b>Northern Powergrid - Yorkshire Electricity Distribution plc</b>	Accept	Accept		
<b>Scottish Power - Manweb</b>	Accept	Accept	We believe that this change proposal better facilitates DUCSA Objective 3 and general objective 3. This change will ensure a consistent approach for customers who had paid a capitalised O&M charge upon connection. They will become exempt	No comment provided
<b>Scottish Power - Distribution</b>	Accept	Accept		

			from also paying the fixed charge component associated with the direct operating cost element of the Sole Use Asset (SUA) charge, resulting in only being charging once for O&M costs, improving cost reflectivity.	
<b>SSE</b> - Scottish Hydro-Electric Power Distribution plc	Accept	Accept	We are in agreement with the Working Group that General Objective 3 and Charging Objective 3 are better facilitated.	No comment provided
<b>SSE</b> - Southern Electric Power Distribution plc	Accept	Accept		
<b>UKPN</b> - Eastern Power Networks	Accept	Accept	We believe that Charging Objectives 3 and 4 are better facilitated as a result of this change proposal, as where a Customer has paid for capitalised O&M which is not expired then these costs will not be recovered as part of their Use of System charges, until such time as that period does indeed expire.	O&M is not a defined term and we would suggest that that a housekeeping change might be required to define it as Operation and Maintenance.
<b>UKPN</b> - London Power Networks	Accept	Accept		
<b>UKPN</b> - South Eastern Power Networks	Accept	Accept		
<b>Western Power Distribution</b> - East Midlands plc	Accept	Accept	WPD agree with the change report in that this better facilitates charging objective 3 and DCUSA objective 3.	No comments provided
<b>Western Power Distribution</b> - South Wales plc	Accept	Accept		
<b>Western Power Distribution</b> - South West plc	Accept	Accept		
<b>Western Power Distribution</b> - West Midlands plc	Accept	Accept		
<b>IDNO PARTIES</b>				

<b>GTC</b>	Accept	Accept	No comment provided	No comment provided
<b>SUPPLIER PARTIES</b>				
<b>EDF Energy</b>	Accept	Accept	DCUSA General objective 3 and DCUSA charging objective 3 are better facilitated by this change proposal as an issue has been raised and a proposal ensures that there is no double counting due to O&M.	As DCP189 is not timetabled to be authorised until the 17th November 2014 this allows very little time to communicate this change to customers enabling them to provide evidence to support their case.
<b>DISTRIBUTED GENERATOR PARTIES</b>				
<b>N/A</b>				
<b>GAS SUPPLIER PARTIES</b>				
<b>N/A</b>				