

DCUSA CHANGE DECLARATION

DCP 091 and 091A– Publication of Tariffs and Annual Charge Estimates

VOTING DATE: 15 September 2011

DCP 091	WEIGHTED VOTING			
	DNO	IDNO / OTSO	SUPPLIER	DG ¹
CHANGE SOLUTION	Reject	Accept	Reject	N/A
IMPLEMENTATION DATE	Reject	Accept	Reject	N/A
RECOMMENDATION	<p>Change Solution – Reject. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in the majority of Categories.</p> <p>Implementation Date – Reject. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in the majority of Categories .</p>			
PART ONE	Part One – Authority Determination Required			

DCP 091A	WEIGHTED VOTING			
	DNO	IDNO / OTSO	SUPPLIER	DG ²
CHANGE SOLUTION	Accept	Reject	Reject	N/A

¹ No votes were cast in this category of Parties

² No votes were cast in this category of Parties

IMPLEMENTATION DATE	Accept	Reject	Reject	N/A
RECOMMENDATION	<p>Change Solution – Reject. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in the majority of Categories.</p> <p>Implementation Date – Reject. In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was less than 50% in the majority of Categories.</p>			
PART ONE	Part One – Authority Determination Required			

PARTY	DCP091 SOLUTION (A / R)	DCP091A SOLUTION (A / R)	IMPLEMENTATION DATE (A/R)	COMMENTS
DNO PARTIES				

Eastern Power Networks plc	Accept	Reject	Accept	<p>The implementation of this modification will improve the visibility of Use of System Charges to all parties and help DNOs to meet their obligations under the Distribution Licence.</p> <p>As the proposer of this modification it is our view that DCP091A does not meet our intent although we acknowledge that the Working Group has interpreted our intent that it does.</p>
Electricity North West Limited	Reject	Accept	Accept ³	N/A
London Power Network plc	Accept	Reject	Accept	See Eastern Power Networks plc response.
Northern Electric Distribution	Accept	Reject	Accept	N/A
South Eastern Power Networks plc	Accept	Reject	Accept	See Eastern Power Networks plc response.
Scottish Hydro-Electric Power Distribution plc	Reject	Accept	Accept	<p>We would suggest that the wording of 34.2.3 (f) is amended to read :-</p> <p>"...Use of System Charges applicable to the Connectee's Metering Points</p>

³ ENWL accepted the implementation date for DCP 091 but did not vote for DCP 091A.

				and/or Metering Systems are or may be determined". This change is suggested as, for example, discussions with customers may be in relation to indicative use of system charges rather than actual charges. In relation to EDCM charges, discussions would be in relation to charges resulting from a methodology which has yet to be introduced, the charges under discussion may be illustrative to begin with and in the case of DG potentially may never be applied.
Southern Electric Power Distribution plc	Reject	Accept	Accept	See Scottish Hydro-Electric Power distribution response.
WPD South Wales	Reject	Accept	Accept	N/A
WPD South West	Reject	Accept	Accept	N/A
WPD West Midlands	Reject	Accept	Accept	N/A
WPD East Midlands	Reject	Accept	Accept	N/A
Yorkshire Electricity Distribution	Accept	Reject	Accept	N/A
IDNO PARTIES				
UK Power Networks (IDNO)	Accept	Reject	Accept	See Eastern Power Networks plc response.
SUPPLIER PARTIES				

British Gas	Reject	Reject	Reject	British Gas provides a dedicated account manager service to its non domestic customers and all enquiries relating to billing should be directed to their account manager.
Npower	Reject	Reject	Reject	<p>DNOs should provide <u>tariffs</u> to customers. However, we do not believe that DNOs should be providing <u>annual charge estimates</u> to customers since they are unaware of the contractual arrangement that the customer has with the supplier. For example, many customers have 'non-pass through' arrangements with their supplier. The DUoS charges are rolled up into the customer's overall tariff rates. The supplier takes the risk of tariffs going up or down during the course of the customer's contract. Until the renewal date, the customer is unaffected by mid-contract increases or decreases to DUoS tariffs.</p> <p>In addition, for customers on non-pass through arrangements, their supplier tariffs may not fully reflect the DNO price signals (e.g. supplier day/night tariff versus red/amber/green DNO rates). This means that any advice provided by the DNOs on how to manage their</p>

				<p>DUoS costs may not be fully recognised in the contract that the customer has with the supplier.</p> <p>We are also concerned that the DNO estimated annual charge could vary from the supplier view if different data (e.g. volumes) are used.</p> <p>The supplier should be the source of any estimated charge estimates provided to their customers.</p>
SSE Energy Supply Ltd	Reject	Accept	Accept	N/A