

**DCUSA CHANGE DECLARATION**

**DCP 132 - Improving the transparency of CDCM Target Revenue**

**VOTING DATE: 5 October 2012**

DCP 132	WEIGHTED VOTING		
	DNO	IDNO	SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept
IMPLEMENTATION DATE	Accept	Accept	Accept
RECOMMENDATION	<p><b>Change Solution – ACCEPT</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the change solution was greater than 50% in all Categories that voted.</p> <p><b>Implementation Date – ACCEPT</b>                      In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was greater than 50% in all Categories that voted.</p>		
PART ONE / PART TWO	Part One – Authority Determination Required		

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A/R)	COMMENTS
<b>DNO PARTIES</b>			
Electricity North West Ltd	Accept	Accept	N/A
Northern Power Grid	Accept	Accept	An updated blank version of the Annual Review Pack (ARP) need to be issued to all parties
SP Manweb & SP Distribution	Accept	Accept	N/A
Eastern Power Networks plc	Reject	Reject	This DCP undermines our ability to be cost reflective under DCUSA charging objective 3.
London Power Networks plc	Reject	Reject	See response to Eastern Power Networks plc.
South Eastern Power Networks plc	Reject	Reject	See response to Eastern Power Networks plc.
Southern Electric Power Distribution Plc	Accept	Accept	We agree with the working group's assessment that this DCP better facilitates DCUSA general objectives 2 and 3 and hence support its implementation.
Scottish Hydro-Electric Power Distribution Plc	Accept	Accept	See response to Southern Electric Power Distribution Plc.
SP Distribution Ltd	Accept	Accept	N/A
SP Manweb Plc	Accept	Accept	N/A
Western Power Distribution (East Midlands) plc	Accept	Accept	The change proposal increases transparency of the allowed revenue figure entered in the CDCM model.
Western Power Distribution (South Wales)	Accept	Accept	See response for WPD (East midlands)
Western Power Distribution (South	Accept	Accept	See response for WPD (East midlands)

West)			
Western Power Distribution (West Midlands) plc	Accept	Accept	See response for WPD (East midlands)
<b>IDNO PARTIES</b>			
N/A	N/A	N/A	N/A
<b>SUPPLIER PARTIES</b>			
British Gas	Accept	Accept	<p>We note from the Change Report that the expected date of an Ofgem decision is 9 November. We believe there are benefits in an earlier decision by Ofgem as described below.</p> <p>This CP has highlighted that for some DNOs inconsistencies currently exist between the CDCM revenue information provided in Table 1 of Schedule 15 and the DNOs calculation of CDCM target revenue for the purposes of tariff setting.</p> <p>This CP will eliminate these inconsistencies but we note that an early decision by Ofgem (say by 31st October) would potentially allow DNOs to move to the new Table 1 of Schedule 15 in time for their November submission of the Cost Information Table (due 7th November).</p> <p>This would give suppliers and customers a better understanding of potential CDCM target revenues for April 2013 indicative tariffs. We appreciate that an early decision</p>

			may not be feasible due to resource and process constraints, however we would kindly ask Ofgem to bear this in mind in their deliberations.
EDF Energy	Accept	Accept	N/A
GDF Suez	Accept	Accept	This information would also be useful for future years (i.e. forecast revenue breakdowns).
Npower	Accept	Accept	We support this change as transparency and predictability would be improved if Table 1 of Schedule 15 was amended to make it consistent both with the way that DNOs calculate their target revenue for the CDCM and between DNOs allowing users to better understand the price control assumptions used for tariff setting.
SSE Energy Supply Ltd	Accept	Accept	N/A