DCP328 – Legal Drafting

Use of System charging for private networks with competition in supply

Solution 1 plus 5A

Charging the boundary supplier for Difference Metering installations and embedded suppliers for fully settled installations

Add new definitions in Clause 1

Difference Metering	means an arrangement defined in the BSC (BSCP514) for the purposes of Settlement, whereby the flows of electricity measured by metering equipment embedded within a Licence Exempt System are deducted from the flows of electricity measured by the metering equipment at the Entry Point or Exit Point by which electricity flows from or to that Licence Exempt System.
Licence Exempt System	means an electricity distribution system that is not owned or operated by a DNO/IDNO Party.
Non-Settlement MPAN	means a 13-digit reference number for a Metering Point at an Entry Point or Exit Point, in the same format as an MPAN, which reference number is only to be used for the purposes described in this Agreement.
Meter Timeswitch Code	has the meaning given to that term in Data Transfer Catalogue (J0220).

Add a new Clause 29.5A

29.5A The following provisions shall apply in the case of an Entry Point or Exit Point on the Company's Distribution System that is subject to Difference Metering:

29.5A.1 the User shall ensure that the MPAN for the Metering Point at that Entry Point or Exit Point has Meter Timeswitch Code 996 applied to it by MPAS;

29.5A.2 the Supplier Party that is registered under the MRA in respect of an MPAN for metering equipment embedded within that Licence Exempt System shall ensure that such MPAN has Meter Timeswitch Code 997 applied to it by MPAS;

29.5A.3 the Company shall ensure that MPAS identifies the relevant Licence Exempt System for the data item 'Metering Point Address Line 1' (as described in the Data Transfer Catalogue) for each of the MPANs referred to in Clauses 29.5A.1 and 29.5A.2;

29.5A.4 the Company shall procure that the User is provided with a Non-Settlement MPAN for the Metering Point at that Entry Point or Exit Point;

29.5A.5 in addition to the Metering Data to be provided in respect of that Entry Point or Exit Point under Clause 29.4, the User shall (without charge) provide (or ensure that its BSC Party Agent provides) the Company with the metering data the User would have been obliged to procure the provision of in respect of that Entry Point or Exit Point under the BSC if Difference Metering did not apply, using the Data Transfer Catalogue D0036 or D0275 (as specified by the Company) and quoting the Non-Settlement MPAN (instead of the actual MPAN);

29.5A.6 the User shall ensure that the data referred to in Clause 29.5A.5 is provided to the Company in the same timescales as would have applied under the BSC if Difference Metering did not apply; and

29.5A.7 the Supplier Party referred to in Clause 29.5A.2 agrees that the User may receive and manipulate the Metering Data relating to consumption by the

Supplier Party's Customers connected to the Licence Exempt System in order to comply with the User's obligations under Clause 29.5A.5 and for the purpose of matters provided for or envisaged by its Supply Licence.

Add a new Clause 29.5B

29.5B Notwithstanding Clause 15.3, it is agreed that Clause 29.5A.2 creates binding obligations between the Company and the Supplier Party referred to in that Clause, and that Clause 29.5A.7 creates binding obligations between the User and the Supplier Party referred to in that Clause.

SCHEDULE 16 – COMMON DISTRIBUTION CHARGING METHODOLOGY

Introduction

This Schedule 16, version ~~10.0~~XX.X, is to be used for the calculation of Use of System Charges which will become effective from, 01 April XXXX~~2018~~ and remain effective until superseded by a revised version.

……

1A. The CDCM is applicable to "Designated Properties", as defined in Standard Condition 13A (Common Distribution Charging Methodology) of the DNO Party's Distribution Licences.

…….

3. In order to comply with this methodology statement when setting distribution Use of System Charges the DNO Party will populate and publish the CDCM model version ~~104~~ XXX when issued by the Panel in accordance with Clause 14.5.3.

……..

6. Figure 1 gives a general overview of how the four main steps in the methodology relate to each other.

Figure 1 Overview of the main steps in the methodology

……..

8. Step 2 is the application of the cost allocation rules set out below. These rules are only for all-the-way tariffs and tariffs for customers connected to Licence Exempt Systems, and do not apply to LDNO tariffs.

……..

68. For demand tariffs, tariffs for demand customers connected to Licence Exempt Systems and portfolio tariffs related to demand users with a single unit rate or several unit rates and non-half hourly unmetered supplies tariffs, the contributions of each network level to the unit rate are calculated as follows:

[p/kWh from network model assets] = 100*[network level £/kW/year]*[user loss factor]/[network level loss factor]*[pseudo load coefficient]*(1 – [contribution proportion])/[days in charging year]/24

[p/kWh from operations] = 100*[transmission exit or other expenditure £/kW/year]*[user loss factor]/[network level loss factor]*[pseudo load coefficient]/[days in charging year]/24

……..

71. For generation users, tariffs for generation users connected to Licence Exempt Systems and portfolio tariffs for generation users, no contribution to the unit rate is calculated in respect of the network level corresponding to circuits at the Entry Point, and a negative contribution to the unit rate (i.e. a credit) comes from each network level above the Entry Point. That contribution is calculated as follows:

[p/kWh from network model assets] = –100*[network level £/kW/year]*[user loss factor]/[network level loss factor]*(1 – [contribution proportion])/[days in year]/24

[p/kWh from operations] = –100*[transmission exit or other expenditure £/kW/year]*[user loss factor]/[network level loss factor]/[days in year]/24

……..

88. For the purpose of the calculation of reactive power unit charges, generation users are taken to make a full contribution to the reactive power flows in the network at their Entry Point and at each network level above their Entry Point.

Derivation of all-the-way tariffs before revenue matching and tariffs for customers connected to Licence Exempt Systems

88a. All-the-way tariffs before revenue matching are determined by summating across all voltages:

- the contribution to each unit rate at each voltage calculated in accordance with paragraph 77 and 86 as applicable;
- the contribution to fixed charges at each voltage calculated in accordance with paragraph 85;
- the contribution to capacity charges at each voltage calculated in accordance with paragraph 81; and

- the contribution to reactive power charges at each voltage calculated in accordance with paragraph 87.

88b. Tariffs for customers connected to Licence Exempt Systems are determined in accordance with paragraph 88a, save that lower voltage elements are excluded as follows:

- where the Licence Exempt System is connected to the LV network, the costs associated with the LV customer level are excluded;
- where the Licence Exempt System is connected at LV substation, the costs associated with the LV customer and LV network levels are excluded; and
- where the Licence Exempt System is connected at HV Network, the costs associated with the LV customer, LV network and LV substation levels are excluded.

88c. Capacity charge elements (p/kVA/day) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the capacity charge by the average kVA per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage.

88d. Reactive power charge elements (p/kVArh) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the reactive power charge by the average kVArh per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage, and dividing by the number of days in the charging year.

……..

92. Revenue matching is achieved by applying a unit charge adder (p/kWh) to all-the-way charges calculated as follows: the revenue surplus or shortfall (in pence) to be recovered; divided by the total volume of all all-the-way and LDNO demand customers (in kWh). The unit charge adder is applied to all-the-way demand tariffs only.

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……..

95. Tariffs for generation and for customers connected to Licence Exempt Systems do not have any revenue matching element.

……..

127. This part details the common tariff structure and associated tariff elements for Non-Half Hourly (NHH), Half-Hourly (HH) site-specific and HH aggregated metered supplies for demand and generation, for unmetered supplies, customers connected to Licence Exempt Systems and for charges to LDNOs.

……..

136. Structure of the HH demand charges:

(a) Fixed charge p/MPAN/day;

(b) Unit rate charge p/kWh;

(c) Unmetered supplies will be charged on a p/kWh basis only;

(d) Capacity charge p/kVA/day (with the exception of tariffs for customers connected to Licence Exempt Systems);

(e) Exceeded capacity charge p/kVA/day (with the exception of tariffs for customers connected to Licence Exempt Systems); and

(f) Reactive power charge p/kVArh (with the exception of tariffs for customers connected to Licence Exempt Systems).

……..

Tariff structures for Licence Exempt Systems using Difference Metering

146A The tariffs charged in respect of Licence Exempt Systems using Difference Metering shall be charged to the Supplier at the DNO Party's boundary based on the units imported or exported at the boundary between the network and the Licence Exempt System. No charges will be applied by the DNO Party to the boundary settlements

data received by the DNO Party, or to the settlements data received in respect of any settlement meters within the Licence Exempt System.

146B The tariffs charged in respect of Licensed Exempt Systems using fully settled or shared metering shall be charged to each Supplier within the Licence Exempt System based on the settlements data received in respect of the settlements meter at each Metering Point within the Licence Exempt System, and is dependent on the voltage of the Point of Connection of the Licence Exempt System to the Distribution System, being either LV network (see Table 146B.1), LV substation (see Table 146B.2) or HV (see Table 146B.3). ~~;~~

Table 146B.1: Licence Exempt System Tariffs - LV connection*

Tariff Name	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN /day	Capacity charge p/kVA/ day	Exceeded Capacity charge p/kVA/day	Reactive power charge p/kVArh
LV Domestic Aggregated	Red	Amber	Green	✓			
Domestic Aggregated (Related MPAN)	Red	Amber	Green				
Non-Domestic Aggregated	Red	Amber	Green	✓			
Non-Domestic Aggregated (Related MPAN)	Red	Amber	Green				
LV Site Specific	Red	Amber	Green	✓			

Unmetered Supplies**	Black	Yellow	Green				
LV Generation Aggregated	Red	Amber	Green				
LV Generation Site Specific	Red	Amber	Green				

* Where the boundary between the Licence Exempt System and the Distribution System is at LV but not at an HV/LV substation.

Table 146B.2 Licence Exempt System Tariffs - LV Substation connection*

Tariff Name	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN /day	Capacity charge p/kVA/ day	Exceeded Capacity charge p/kVA/day	Reactive power charge p/kVArh
LV Domestic Aggregated	Red	Amber	Green	✓			
Domestic Aggregated (Related MPAN)	Red	Amber	Green				
Non-Domestic Aggregated	Red	Amber	Green	✓			
Non-Domestic Aggregated (Related MPAN)	Red	Amber	Green				
LV Site Specific	Red	Amber	Green	✓			

Unmetered Supplies**	Black	Yellow	Green				
LV Generation Aggregated	Red	Amber	Green				
LV Generation Site Specific	Red	Amber	Green				

* Where the boundary between the Licence Exempt System and the Distribution System is at an HV/LV substation.

Table 146B.3: Licence Exempt System Tariffs - HV connection*

Tariff Name	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded Capacity charge p/kVA/day	Reactive power charge p/kVArh
LV Domestic Aggregated	Red	Amber	Green	✓			
LV Domestic Aggregated (Related MPAN)	Red	Amber	Green				
LV Non-Domestic Aggregated	Red	Amber	Green	✓			
LV Non-Domestic Aggregated (Related MPAN)	Red	Amber	Green				
LV Site Specific	Red	Amber	Green	✓			

Unmetered Supplies	Black	Yellow	Green				
LV Sub Site Specific	Red	Amber	Green	✓			
HV Site Specific	Red	Amber	Green	✓			
LV Generation Aggregated	Red	Amber	Green	✓			
LV Sub Generation Aggregated	Red	Amber	Green	✓			
LV Generation Site Specific	Red	Amber	Green	✓			
LV Sub Generation Site Specific	Red	Amber	Green	✓			
HV Generation Site Specific	Red	Amber	Green	✓			

* Where the boundary between the Licence Exempt System and the Distribution System is at HV.

……..

Glossary of Terms used in this Schedule 16

Add the following definitions

Term	***Meaning***
fully settled	where every customer on a Licence Exempt System is to have or has a Supplier, its own MPAN and metering equipment and there is no metering equipment at the boundary between the Distribution System and the Licence Exempt System. The BSC refers to these circumstances as an 'Associated Distribution System'.

Term	*Meaning*
Shared metering	where meter readings recorded by Settlement metering equipment at the boundary between the Distribution System and the Licence Exempt System are apportioned between Suppliers based on readings from non-Settlement meters on a Licence Exempt System.

SCHEDULE 17 – EHV CHARGING METHODOLOGY (FCP MODEL)

1. INTRODUCTION

This Schedule 17, version ~~10.0~~XX.X, is to be used for the calculation of Use of System Charges which will become effective from, 01 April ~~2018~~ XXXX and remain effective until superseded by a revised version

……

1.3. In order to comply with this methodology statement when setting distribution Use of System Charges the DNO Parties referred to above will populate the EDCM model version ~~F204~~ XXXX when issued by the Panel in accordance with Clause 14.5.3.

…….

1.9. Figure 1 provides a diagrammatic overview of the steps involved for import charges.

Figure 1 Diagrammatic overview of the EDCM for import

19.2 The part of EDCM portfolio tariffs (for LDNO networks and ~~Distribution~~ Licence E~~e~~xempt ~~networks~~Systems) that is based on CDCM tariffs will be billed like CDCM tariffs.

……

28. DNO PARTY TO LICENCE EXEMPT SYSTEMS~~UNLICENSED NETWORKS~~

28.1 Not used.~~Unlicensed networks have a choice. If they are part of the Total System under the Balancing and Settlement Code with the network open to supply competition, and if they are party to the DCUSA, and have accepted the obligations to provide the necessary data, they can, if they wish, be treated as LDNOs.~~

28.2 ~~Otherwise~~ T~~t~~he DNO Party applies the EDCM to calculate an import and export charge based on ~~capacity and~~ power flow data ~~metered~~ at the boundary and the agreed capacity at the boundary.~~.~~ ~~Any sole use assets specific to the unlicensed network are charged as a p/day sole use asset charge calculated as applicable to a normal EDCM Connectee.~~

28.3 The tariffs charged in respect of Licence Exempt Systems using Difference Metering shall be charged to the Supplier at the DNO Party's boundary based on the units imported or exported at the boundary between the network and the Licence Exempt System. No charges will be applied by the DNO Party to the boundary settlements data received by the DNO Party, or to the settlements data received in respect of the settlements meter within the Licence Exempt System.

28.4 The tariffs charged in respect of Licence Exempt Systems using fully settled metering shall be charged to the Supplier of each customer within the Licence Exempt System. To derive the charges there will be a two-step approach as follows:

- The first step will be to use the settlement metering data of each embedded customer within the relevant Licence Exempt System to determine the power flow data at the boundary for both import and export charges. No losses are assumed between the boundary and each embedded customers' premises on the relevant Licence Exempt System.

- The second step will be the allocation of the fixed charge and capacity charge derived under paragraph 28.2 to each embedded customer for both import and export charges for the relevant Licence Exempt System. These will be calculated as follows:

[embedded customer fixed charge in p/day] = [fixed charge at the boundary] x [installed capacity of the embedded customer's Import MPAN or Export MPAN] / [total installed capacity of all embedded customers' Import MPANs and Export MPANs];

[embedded customer Import capacity charge in p/kVA/Day] = [Import capacity charge at the boundary] x ([the Import agreed capacity at the boundary] / [total installed capacity of all embedded customers]); and

[embedded customer Export capacity charge in p/kVA/Day] = [Export capacity charge at the boundary] x ([the Export agreed capacity at the boundary] / [total installed Export capacity of all embedded customers]).

28.5 CDCM Tariffs for customers connected to Licence Exempt Systems are determined in accordance with paragraph 88a of schedule 16, save that lower voltage elements are excluded as follows:

- where the Licence Exempt System is connected at an EHV/HV substation, the costs associated with the LV customer, LV network, LV substation and HV network levels are excluded;
- where the Licence Exempt System is connected to the EHV network, the costs associated with the LV customer, LV network, LV substation, HV network and EHV/HV levels are excluded;
- where the Licence Exempt System is connected at a 132kV/EHV substation, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV and EHV network levels are excluded;
- where the Licence Exempt System is connected to the 132kV network, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV, EHV network and 132kV/EHV levels are excluded;

- where the Licence Exempt System is connected direct to a GSP, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV, EHV network, 132kV/EHV and 132kV network levels are excluded.

28.5A Capacity charge elements (p/kVA/day) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the capacity charge by the average kVA per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage as determined under schedule 16.

28.5B Reactive power charge elements (p/kVArh) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the reactive power charge by the average kVArh per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage as determined under schedule 16, and dividing by the number of days in the charging year.

……

Glossary of Terms used in this Schedule 17

Add the following definitions

Term	Meaning
fully settled	where every customer on a Licence Exempt System is to have or has a Supplier, its own MPAN and metering equipment and there is no metering equipment at the boundary between the Distribution System and the Licence Exempt System. The BSC refers to these circumstances as an 'Associated Distribution System'.

SCHEDULE 18 – EHV CHARGING METHODOLOGY (LRIC MODEL)

This Schedule 18, version XX.X~~10.0~~, is to be used for the calculation of Use of System Charges which will become effective from, 01 April XXXX~~2018~~ and remain effective until superseded by a revised version.

……

1.3 In order to comply with this methodology statement when setting distribution Use of System Charges the DNO Parties referred to above will populate the EDCM model version XXX~~L204~~ when issued by the Panel in accordance with Clause 14.5.3.

……

1.9 Figure 1 provides a diagrammatic overview of the steps involved for import charges.

Figure 1 Diagrammatic overview of the EDCM for import

19.2 The part of EDCM portfolio tariffs (for LDNO networks and ~~Distribution~~ Licence E~~e~~xempt ~~networks~~Systems) that is based on CDCM tariffs will be billed like CDCM tariffs.

……

28 DNO PARTY TO LICENCE EXEMPT ~~NETWORK~~SYSTEMS~~SO UNLICENSED NETWORKS~~

28.1 Not used. ~~Unlicensed networks have a choice. If they are part of the Total System under the Balancing and Settlement Code with the network open to supply competition, and if they are party to the DCUSA, and have accepted the obligations to provide the necessary data, they can, if they wish, be treated as LDNOs.~~

28.2 ~~Otherwise, t~~The DNO Party applies the EDCM to calculate an import charge and an export charge based on ~~capacity and~~ power flow data ~~metered~~ at the boundary and agreed capacity at the boundary. ~~Any sole use assets specific to the unlicensed network are charged as a p/day sole use asset charge calculated as applicable to a normal EDCM Connectee.~~

28.3 The tariffs charged in respect of Licence Exempt Systems using Difference Metering shall be charged to the Supplier at the DNO Party's boundary based on the units imported or exported at the boundary between the network and the Licence Exempt System. No charges will be applied by the DNO Party to the boundary settlements data received by the DNO Party, or to the settlements data received in respect of the settlements meter within the Licence Exempt System.

28.4 The tariffs charged in respect of Licence Exempt Systems using fully settled metering shall be charged to the Supplier of each customer within the Licence Exempt System. To derive the charges there will be a two-step approach as follows:

- The first step will be to use the settlement metering data of each embedded customer within the relevant Licence Exempt System to determine the power flow data at the boundary for both import and export charges. No losses are

assumed between the boundary and each embedded customers' premises on the relevant Licence Exempt System.

- The second step will be the allocation of the fixed charge and capacity charge derived under paragraph 28.2 to each embedded customer for both import and export charges for the relevant Licence Exempt System. These will be calculated as follows:

[embedded customer fixed charge in p/day] = [fixed charge at the boundary] x [installed capacity of the embedded customer's Import MPAN or Export MPAN] / [total installed capacity of all embedded customers' Import MPANs and Export MPANs]; and

[embedded customer Import capacity charge in p/kVA/Day] = [Import capacity charge at the boundary] x ([the Import agreed capacity at the boundary] / [total installed capacity of all embedded customers])

[embedded customer Export capacity charge in p/kVA/Day] = [Export capacity charge at the boundary] x ([the Export agreed capacity at the boundary] / [total installed Export capacity of all embedded customers])

28.5 CDCM Tariffs for customers connected to Licence Exempt Systems are determined in accordance with paragraph 88a of schedule 16, save that lower voltage elements are excluded as follows:

- where the Licence Exempt System is connected at an EHV/HV substation, the costs associated with the LV customer, LV network, LV substation and HV network levels are excluded;
- where the Licence Exempt System is connected to the EHV network, the costs associated with the LV customer, LV network, LV substation, HV network and EHV/HV levels are excluded;
- where the Licence Exempt System is connected at a 132kV/EHV substation, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV and EHV network levels are excluded;

- where the Licence Exempt System is connected to the 132kV network, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV, EHV network and 132kV/EHV levels are excluded;
- where the Licence Exempt System is connected direct to a GSP, the costs associated with the LV customer, LV network, LV substation, HV network, EHV/HV, EHV network, 132kV/EHV and 132kV network levels are excluded.

28.5A Capacity charge elements (p/kVA/day) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the capacity charge by the average kVA per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage as determined under schedule 16.

28.5B Reactive power charge elements (p/kVArh) for half-hourly site-specific settled customers connected to Licence Exempt Systems are allocated to the fixed charge (in p/day) by multiplying the reactive power charge by the average kVArh per customer for an equivalent all-the-way customer, determined from the DNO Party's volume forecast for the equivalent all-the-way half-hourly metered tariff at that voltage as determined under schedule 16, and dividing by the number of days in the charging year.

……

Glossary of Terms used in this Schedule 18

Add the following definitions

Term	Meaning
fully settled	where every customer on a Licence Exempt System is to have or has a Supplier, its own MPAN and metering equipment and there is no metering equipment at the boundary between the Distribution System and the Licence Exempt System. The BSC refers to these circumstances as an 'Associated Distribution System'.

Amend Paragraph 4.1 of Schedule 19

4. MPAN REPORT

4.1 On or before the 15th day of each month, the EDNO shall send to the DNO Party a list of the EDNO's MPANs for half-hourly settled Connectees, together with the following information (in separate columns) for each such MPAN (as at the start of that month):

(a) its trading status;

(b) the date from which such trading status has been effective;

(c) its energisation status; ~~and~~

(d) the date from which such energisation status has been effective;

(e) its Meter Timeswitch Code; and

(f) the date from which such Meter Timeswitch Code has been effective.

4.2. Where there are no half-hourly-settled Connectees, the EDNO shall submit a nil return.

Amend the introduction of Schedule 20

1. INTRODUCTION

This Schedule 20, version ~~10.0~~XX.X, is to be used for the calculation of Use of System Charges which will become effective from, 01 April ~~2018~~XXXX and remain effective until superseded by a revised version