

## MRA Code Update

### 1. Purpose

This paper outlines for the DCUSA Panel any relevant activities and developments occurring in relation to the MRA. The paper includes an update from the recent standard MRA Development Board (MDB) meeting held 25<sup>th</sup> June 2020 along with the Issue Resolution Expert Group (IREG) held on 08<sup>th</sup> July 2020.

### 2. MDB Update

The following may be of interest to you. The table below is a summary of the CP, which was voted on:

Change Proposal	Summary	Implementation Date	Outcome
MAP CP 0334 – Amendment to MAP 24.	MAP CP 0334, introduces timescales for notifying a New Supplier where a Smart Prepayment Meter may not be successfully switched into Credit Mode ahead of a Change of Supplier.	05/11/2020	Accept Modified

### Changes out for 30 WD Impact Assessment:

- DTC CP 3576 - Create Valid Sets for the J0454 (CT Ratio) and J0455 (VT Ratio) Data Items.
- MAP CP 0335 - Introduce a new process using the Secure Data Exchange Portal (SDEP) to request details from the Old Supplier, to facilitate the New Supplier making the Guaranteed Standard of Performance payments.

### Next meeting

MDB will next meet on 30th July 2020.

### IREG Update

IREG met on the 09<sup>th</sup> July 2020 and discussed the following MRA Issue Forms (MIFs) and Electricity Central Online Enquiry Service (ECOES) changes.

### MIF 322 - Automating Communications with the Secure Data Exchange Process (SDEP)

IREG were updated on the progress of MIF 322 which seeks to provide SDEP Parties with an option to send automated operational queries and escalation messages rather than sending them manually as the system is currently set out.

It was identified that escalation use cases for Erroneous Transfers (ET), and ET Re-registration, Disputed Meter Readings, Debt Assignment Protocol (DAP) and Unique Transfer Reference Number Request use cases should be the priority. An impact assessment will be requested from the Technical Service Provider.

## **MIF 326 – Differentiating between Residential and Business queries received via SDEP**

IREG were introduced to MIF 326 which seeks to address the issue that it is not currently possible to differentiate between Residential or Business customer accounts with the current design of the portal. IREG discussed possible solutions, such as including a note in the 'additional information' field or a mandatory drop-down box to access the information as these could also provide the same result. The originator will be considering these comments and progressing to a CP.

## **MIF 325 - UMSO Validation rules in MRA Schedule 9**

IREG were introduced to MIF 325, which seeks to amend the UMSO Validation Rule in MRA Schedule 9. IREG advised that MIF 325 should progress to a Change Proposal for the consideration of MDB at its meeting on 30th July 2020.

## **MIF 296 – Review of the Non-Domestic Customer Access to ECOES**

It was confirmed that MIF 296 will be part of the November 2020 Release and can be closed. The User Requirement Specification (URS) will be updated and presented to IREG at its next meeting on 12<sup>th</sup> August 2020.

## **MIF 305 – Change Management for MPAS Validation Procedures**

IREG were advised that the Meter Point Administration Service's (MPAS) validation procedures would be captured within in the Retail Energy Code's (REC) Data Specification. IREG agreed to close MIF 305.

## **MIF 307 – Incorrect Designation for Domestic Elective Half Hourly MPANs in ECOES**

IREG noted that the MRASCO Design Board (MDB) had agreed to release the funds for the MIF 307 activity at its meeting held on 25 June 2020 and agreed this MIF could be closed

## **MIF 314 – Access to the “User Reports” within ECOES**

The Technical Service Provider (TSP) advised that the URS was out of date, and that several reports listed were depreciated with the development of ECOES 2 system. IREG were asked if these reports needed to be reinstated. There was no strong consensus, so members were asked to discuss this with their businesses. It was agreed that access to any available reports should be equal for all users for audit purposes. This will be brought back to the August 2020 IREG meeting.

## **MIF315 – Consistency of Approach for Sending Priority Service Register (PSR) Data Flow**

IREG were unable to discuss this MIF as the Proposer was not present at the meeting. Gemserv agreed to contact the Proposer to confirm next steps for MIF 315.

## **MIF 316 – Removal of Supplier Access Matrix from ECOES**

IREG considered the proposal that the Supplier Access Matrix should be fully removed from ECOES. IREG discussed the required amendments to MAP 15, as well as additional changes to the URS and API documentation. IREG also suggested that the user guides should be updated at the same time. IREG advised that MIF 316 should be progressed as a Change Proposal (CP) for the MRASCO Design Board's (MDB) consideration at its meeting on 30<sup>th</sup> July 2020.

## **MIF 317 – Removal of the ECOES Consolidated Report**

A representative from the MRASCO Security Committee (MSC) provided a view on the security implications of removing the consolidated report from ECOES. The summary of this was that existing governance provisions mitigate the risks highlighted by Ofgem and without a significant project to manage the migration to another data source the security risk could increase. IREG discussed the risks around confidentiality and third-party use of the data and the introduction of additional controls into future audits.

Ofgem agreed to review the feedback from IREG internally and that a further update would be provided at the next IREG meeting on 12<sup>th</sup> August 2020.

The next standard meeting is scheduled for Wednesday 08<sup>th</sup> July 2020.

**Andy Bard**

**MRA Delivery Team**

**15<sup>th</sup> July 2020**