

## MRA Code Update

### 1. Purpose

This paper outlines for the DCUSA Panel any relevant activities and developments occurring in relation to the MRA. The paper includes an update from the recent standard MRA Development Board (MDB) meeting held 27<sup>th</sup> August 2020 along with the Issue Resolution Expert Group (IREG) held on 09<sup>th</sup> September 2020.

### 2. MDB Update

The following may be of interest to you. The table below is a summary of the CP, which was voted on:

Change Proposal	Summary	Implementation Date	Outcome
MAP CP 0332 – A change to MAP 15 to allow Meter Asset Providers to access DCC Service Flag and SMETS Version in ECOES.	MAP CP 0332, aims to amend MAP 15 (Electricity Central Online Enquiry Service) to allow Meter Asset Providers (MAPs) to access additional data items via ECOES, including DCC Service Flag and its “Effective from Date”. as well as the SMETS version for the meter	05/11/2020	Accepted
MAP CP 0336 – Amendments to MAP 15 to remove the Supplier Access Matrix in ECOES.	MAP CP 0336, which aims to remove the section of MAP 15 referring to Suppliers having an option to restrict the data available to Supplier Agents in ECOES, due to the removal of the Supplier Access Matrix.	05/11/2020	Accepted
DTC CP 3576 – Valid sets for CT and VT Ratios.	DTC CP 3576, which aims to create the Valid Sets for the J0454 and J0455 data items and to state that the valid values are held by the BSC Agent and are published by them.	05/11/2020	Accept Modified
MAP CP 0335 – Facilitating Gaining Supplier GSoP Payment.	MAP CP 0335, which aims to introduce a new process using the Secure Data Exchange Portal (SDEP) to request details from the Old Supplier, to facilitate the New Supplier making Guaranteed Standards of Performance (GSoP) payments to the customer where an ET has occurred.	25/02/2021	Deferred

### **Changes out for 10WD Impact Assessment:**

- MAP CP 0337 - Differentiating between Residential and Business queries received via SDEP.
- MRA CP 0268 - UMSO Validation rules in MRA Schedule 9.

### **Next meeting**

MDB will next meet on 24th September 2020.

### **IREG Update**

IREG met on the 09th September 2020 and discussed the following MRA Issue Forms (MIFs) and Electricity Central Online Enquiry Service (ECOES) changes.

#### **MIF 322 - Automating Communications with the Secure Data Exchange Process (SDEP)**

IREG were informed that a workshop had been arranged for industry parties' technical teams to discuss the automated communication solutions for MIF322 and to define the specifics of the development. The outputs of the workshop will be discussed further at IREG's October 2020 meeting.

#### **MIF331 – SDEP User Reporting**

IREG were introduced to MIF331 which seeks to introduce additional SDEP user reporting to ensure users have correct access levels for each Market Participant Identifier (MPID). IREG discussed additional requirements and identified the benefits for the inclusion of access levels for MPIDs. A Change Proposal will be presented to the MRA Development Board for consideration at its meeting on 24<sup>th</sup> September 2020.

#### **ECOES Release 7 Update – User Requirement Specification (URS)**

IREG were informed that all changes were locked in to the ECOES Release 7 and that the ECOES URS would be updated with the remaining requirements and the URS document would be sent out to IREG members ahead its October 2020 meeting.

#### **Full Review of ECOES Data Permissions**

IREG discussed the request for a Meter Operator template role to be added to the ECOES API and Gemserv invited Parties to review the items and provide feedback on the data items that are visible to various roles within the ECOES General User Interface (GUI) to them by 16th September 2020.

#### **MIF 315 – Consistency of Approach for Sending Priority Service Register (PSR) Data Flow**

IREG noted that a final notification would be sent to the Proposer of MIF315 and that a recommendation would be made to the MRA Development Board (MDB) to close the MIF at its September 2020 meeting.

#### **MIF 329 – Removal of eight DTC Flows**

IREG reviewed the feedback received from the Request for Information (RFI) to understand the purpose and uses of the Data Transfer Catalogue (DTC) flows before they are proposed for removal. It was identified that one Party still requires access to one of the flows but that the others are redundant. Therefore, IREG agreed to progress a Change Proposal to MDB for the removal of the remaining seven flows.

### **Switching Data via the ECOES API**

Ofgem's Switching Programme Design Forum has identified gaps between the end-to-end Switching Programme requirements for the Electricity and Gas Enquiry Services and requested that MRASCo and Xoserve, as service providers, should develop and implement additional requirements. IREG were presented with the additional requirements and agreed with the proposal that the requirements are only enhancements of existing features and would require minor amendments.

The next standard meeting is scheduled for Wednesday 14<sup>th</sup> October 2020.

**Andy Bard**

**MRA Delivery Team**

**16<sup>th</sup> September 2020**