



**DCUSA DCP 376 Collated Party Votes**  
**Voting end date: 11 December 2020**

DCP 376	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	Not Eligible	Not Eligible
IMPLEMENTATION DATE	Accept	Accept	Accept	Not Eligible	Not Eligible
RECOMMENDATION	<p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%.</li> </ul> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul>				
PART ONE / PART TWO	<b>Part Two</b> – Authority Determination <u>not</u> Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Electricity North West	Accept	Accept	We agree with the Change Report that this Change Proposal will better facilitate DCUSA General Objective 2 as without this change, a Supplier will be unable to determine which residual charging band a metering point has been assigned to, where a Supplier is not the current Registrant for a metering point. This means that Suppliers will be unable to accurately forecast the DUoS charges applicable to a metering point, and therefore, they will also be unable to provide an accurate quote to a prospective customer who is interested in switching Suppliers. This creates an imbalance of information between the Supplier who is currently the Registrant for a metering point and any competing Supplier, which is detrimental to competition in supply.	
Northern Powergrid (Northeast) plc	Accept	Accept	We agree with the proposer that DCP376 will better facilitate DCUSA General Objective 2, by giving all suppliers visibility as to which charging band each MPAN has been allocated.	N/A
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	DCUSA Objective 2 will be better facilitated by provided early sight to all Suppliers of the intended mapping of MPANs subject to TCR Charging Bands for DNO and IDNO companies.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
IDNO PARTIES				
Energy Assets Networks Ltd	Accept	Accept	EAN agrees with the proposer in that General Objective 2 is better facilitated. Providing a list of all non-domestic MPANs and their relevant charging bands to <u>all</u> Suppliers promotes competition in the supply of electricity. Without the full list,	

			Suppliers who are not currently registered to the MPANs will be unable to determine the appropriate band and provide customers looking to switch with a competitive quote.	
The Electricity Network Company Limited	Accept	Accept	We believe that this has a positive impact on DCUSA general objective 2 for the reasons provided in the change report. All other objectives are neutral	None
Last Mile Electricity Ltd	Accept	Accept	General Objective 2: The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity.  The change better facilitates General Objective 2 as it will enable Suppliers to determine assigned residual charging bands of metering points, allowing them to forecast charges, and in turn promotes competition in supply for customers wishing to change Supplier.	
Leep Electricity Networks Ltd	Accept	Accept	2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	

#### SUPPLIER PARTIES

E.ON Energy solutions Ltd	Accept	Accept	The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity.	The lack of supplier visibility of customer allocated residual bandings would have a serve detrimental impact on competition on the non-domestic market segment which could prove to detract customer switching for a prolonged period of time in the absence of this Change proposal, therefore E.ON fully supports this modifications intent and implementation lead times.
Haven Power	Accept	Accept	DCP376 better facilitates DCUSA General Objective 2 as without this change a Supplier will be unable to determine	

			which residual charging band an MPAN has been assigned to where a Supplier is not the current Registrant for the MPAN. Without this information, Suppliers will be unable to accurately forecast the DUoS charges applicable for the MPAN and be unable to provide an accurate quote to a prospective customer.	
Octopus Energy	Accept	Accept	General Objective 2 & 3: suppliers are able to accurately reflect cost to their customers, enabling transparency within competition and efficiency in pricing.	
Opus Energy Limited	Accept	Accept	DCP376 better facilitates DCUSA General Objective 2 <i>“The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity”</i> because it enables Suppliers to determine which residual charging band an MPAN has been assigned to, where a Supplier is not the current Registrant for the MPAN. Without this information, Suppliers would not be able to accurately forecast DUoS charges applicable for each MPAN and so would not be able to provide an accurate quote to potential future customers.	
ScottishPower Energy Retail Ltd	Accept	Accept	Agree with change proposal form	Fully support the clarification contained within this DCP. However, we believe a gap could still exist between 31st December 2020 and go live as the risk of movement between bands (on appeal or new connections) could lead to suppliers quoting incorrectly. We believe the current economic position caused by the COVID pandemic has the potential to cause more than expected banding disputes as customers cease trading altogether or dramatically change their consumption patterns.

CVA REGISTRANT PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				