

SCHEDULE 15 – COST INFORMATION TABLE

1. DEFINITIONS

1.1 In this Schedule 15, except where the context otherwise requires, the following terms shall have the meanings set opposite them:

CDCM means the Common Distribution Charging Methodology as set out in Schedule 16.

CDCM Revenue means the revenue to be recovered from tariffs calculated under the CDCM.

Demand Use of System Charges has the meaning given to that term in special condition CRC2 of the Company’s Distribution Licence.

EDCM & Certain Interconnector Revenue means, at any time and in respect of a Regulatory Year, the Company’s reasonable estimate (at that time) of: (a) the revenue to be recovered from tariffs calculated under the Charging Methodology set out in Schedule 17 or 18 (as applicable to the Company); plus (b) to the extent relevant, the revenue to be recovered from the DNO Party-to-DNO Party interconnector charges referred to in paragraph 20.4 of the methodology set out in schedule 17.

Final Collected Revenue Forecast	means, at any time and in respect of a Regulatory Year, the Company's reasonable estimate (at that time) of the final Regulated Combined Distribution Network Revenue for that Regulatory Year.
Generation Use of System Charges	has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.
Regulated Combined Distribution Network Revenue	has the meaning given to that term in special conditions CRC2 of Company's Distribution Licence.
Regulatory Year	has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.
Regulatory Year t	means, in respect of any estimate, the then current Regulatory Year at the time the estimate is made. Regulatory Year t-1 shall be the previous Regulatory year, and Regulatory Year t+1 shall be the following Regulatory Year and so on.
Use of System Charges	means Demand Use Of System Charges and Generation Use Of System Charges.

- 1.2 The estimates made by the Company in completing the table set out in this Schedule (including the illustrative tariffs) shall be based on such information as is reasonably available to the Company at the time of such estimate (it being acknowledged that such estimates may be subject to revision from time to time).
- 1.3 The terms used in the second column of table 1 below are to have the meanings ascribed to them in the special conditions (CRCs) of the Company's Distribution Licence. The Company is to complete the subsequent columns with the corresponding value for such term and each Regulatory Year, as provided by the Company's Licence (or, where no such value is provided, with the Company's best estimate of such value on the basis of stated assumptions to be outlined in the final column of that table).
- 1.4 Words and expressions not otherwise defined in this Agreement or this Schedule shall have the meanings given to them in the special conditions (CRCs) of the Company's Distribution Licence.
- 1.5 The illustrative tariffs to be included by the Company in completing table 3 below shall be determined using the latest Total Allowed Revenue (ARt in table 1) and an updated estimate of Transmission Exit Charges (TBt in table 1) and any other inputs (if appropriate).

TABLE 1

The table referred to in Clause 35A.2 is set out below:

Company Name:

[PLEASE ENTER COMPANY NAME]

Date:

[MMMM YYYY]

Title:

DCUSA Schedule 15 - Table 1 information

Description	Licence Term	CRC							Assumptions
			t-1	t	t+1	t+2	t+3	t+4	
Regulatory Year			[YYYY/YY]	[YYYY/YY]	[YYYY/YY]	[YYYY/YY]	[YYYY/YY]	[YYYY/YY]	
Base Demand Revenue before inflation (A1)	PU	CRC2A							
Annual Iteration adjustment before inflation (A2)	MOD	CRC2A							
RPI True-up before inflation (A3)	TRU	CRC2A							
Price index adjustment (A4)	RPIF	CRC2A							
Base demand revenue (A): [A = (A1 + A2 + A3) * A4]	BR	CRC2A	-	-	-	-	-	-	A = (A1 + A2 + A3) * A4
Pass-Through Licence Fees (B1)	LF	CRC2B							
Pass-Through Business Rates (B2)	RB	CRC2B							
Pass-Through Transmission Connection Point Charges (B3)	TB	CRC2B							
Pass-through Smart Meter Communication Licence Costs (B4)	SMC	CRC2B							
Pass-through Smart Meter IT Costs (B5)	SMIT	CRC2B							

Pass-through Ring Fence Costs (B6)	RF	CRC2B							
Pass-through Supplier of Last Resort Adjustment (B7)	SLR	CRC2B							
Pass-through Eligible Bad Debt Adjustment (B8)	EBD	CRC2B							
Pass-through COVID-19 Bad Debt Adjustment (B9)	CBD	CRC2B							
Pass-Through Others (B10)	HB, SEC, UNC	CRC2B							
Allowed Pass-Through Items (B): [B = B1 + B2 + B3 + B4 + B5 + B6 + B7 + B8 + B9 + B10]	PT	CRC2B	-	-	-	-	-	-	B = B1 + B2 + B3 + B4 + B5 + B6 + B7 + B8 + B9 + B10
Broad Measure of Customer Service incentive (C1)	BM	CRC2C							
Quality of Service incentive (C2)	IQ	CRC2D							
Connections Engagement incentive (C3)	ICE	CRC2E							
Time to Connect incentive (C4)	TTC	CRC2F							
Losses Discretionary Reward incentive (C5)	LDR	CRC2G							
Network Innovation Allowance (C6)	NIA	CRC2H							
Low Carbon Networks Fund (C7)	LCN1	CRC2J							
	LCN2	CRC2J							
Connection Guaranteed Standards Systems & Processes penalty (C8)	AUM, CGSRA	CRC2K- L							
	PPL	CRC2M							

Residual Losses and Growth incentive (C9)	GTA	CRC2M							
Incentive Revenue and Other Adjustments (C): [C = C1 + C2 + C3 + C4 + C5 + C6 + C7 + C8 + C9]			-	-	-	-	-	-	C = C1 + C2 + C3 + C4 + C5 + C6 + C7 + C8 + C9
Correction Factor (D)	-K	CRC2A							
Total allowed Revenue (E): [E = A + B + C + D]	AR	CRC2A	-	-	-	-	-	-	E = A + B + C + D
Other 1. Excluded services - Top-up, standby, and enhanced system security (F1) (see note 1)	DRS4	CRC5C							
Other 2. Excluded services - Revenue protection services (F2) (see note 1)	DRS5	CRC5C							
Other 3. Excluded services - Miscellaneous (F3) (see note 1)	DRS9	CRC5C							
<i>Other 4. blank or if required please provide description (F4)</i>									
<i>Other 5. blank or if required please provide description (F5)</i>									
Total other revenue recovered by Use of System Charges (F): [F = F1 + F2 + F3 + F4 + F5]			-	-	-	-	-	-	F = F1 + F2 + F3 + F4 + F5
Total Revenue for Use of System Charges (G): [G = E + F]			-	-	-	-	-	-	G = E + F
1. Revenue raised outside CDCM - EDCM and Certain Interconnector Revenue (H1)									

2. Revenue raised outside CDCM - Voluntary under-recovery (H2)									
3. Revenue raised outside CDCM - blank or if required please provide description (H3)									
4. Revenue raised outside CDCM - blank or if required please provide description (H4)									
Total Revenue to be raised outside the CDCM (H): [H = H1 + H2 + H3 + H4]			-	-	-	-	-	-	H = H1 + H2 + H3 + H4
Latest forecast of CDCM Revenue (I): [I = G - H]			-	-	-	-	-	-	I = G - H
CDCM Revenue Used in Charging Model				-	-	-	-	-	
Final Collected Revenue Forecast (J)									
Forecast Over / (Under) Recovery [being (J - F - E + H2)]			-	-	-	-	-	-	J - F - E + H2
Forecast overall percentage change to Allowed Revenue (K)				-	-	-	-	-	
Overall % change to Use of System Charges effective 1st April of Regulatory Year to balance (L)									

Note 1: Cost categories associated with excluded services should only be populated if the Company recovers the costs of providing these services from Use of System Charges.

TABLE 2

The table referred to in Clause 35A.3 is set out below:

Company Name: [PLEASE ENTER COMPANY NAME]
Date: [MMMM YYYY]
Title: DCUSA Schedule 15 - Table 2 information

Description	[YYYY/YY]			[YYYY/YY]			[YYYY/YY]		
	Regulatory Year t			Regulatory Year t+1			Regulatory Year t+2		
£m	Low	Central	High	Low	Central	High	Low	Central	High
Under/over recovery									
RPI True-up									
Annual Iteration									
Broad Measure of Customer Service									
Quality of Service									
Incentive on Connections Engagement									
Time to Connect									
Low Carbon Network Fund									
Significant others (please specify)									
Final Collected Revenue Forecast									

Commentary

1. All £ figures are in money of the day.
2. Information provided to the nearest £m.

Assumptions

1. It is assumed that there will be one set of price changes per year effective on 1st April.

TABLE 3

The table referred to in Clause 35A.4 is set out below:

Company Name: [PLEASE ENTER COMPANY NAME]
Date: [MMMM YYYY]
Title: DCUSA Schedule 15 - Table 3 information
Illustrative Charging Year: [YYYY/YY] (t+2)

PLEASE NOTE THAT THESE ARE ILLUSTRATIVE TARIFFS ONLY AND ARE NOT TO BE CONSIDERED TO REPRESENT THE INDICATIVE OR FINAL TARIFFS WHICH WILL BE APPLIED BY THIS COMPANY

Tariff name (as per Annex 1 of the most recently published Relevant Charging Statement)	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-

Commentary

1. All illustrative tariffs as shown above are based on the latest Total Allowed Revenue (ARt in table 1) and the updated forecast Transmission Exit Charges (TBt in table) and any other inputs (if appropriate).