



## DCUSA DCP 380 Change Declaration

Voting end date: 12 February 2021

DCP 380	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	N/A	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	N/A	N/A	N/A
RECOMMENDATION	<p><b>CHANGE SOLUTION – ACCEPT.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%</li> </ul> <p>DCUSA Parties have voted to <b>accept</b> the proposed variation (solution) of DCP 380.</p> <p><b>IMPLEMENTATION DATE – ACCEPT.</b></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> <li>the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and</li> <li>the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.</li> </ul> <p>DCUSA Parties have voted to <b>accept</b> the implementation date of DCP 380.</p>				
PART ONE / PART TWO	<p><b>Part Two</b> – Authority Determination <b><u>Not</u></b> Required</p>				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West	Accept	Accept	We agree with the change report that as this change ensures Ofgem's TCR decision is implemented properly, and residual is allocated to domestic and non-domestic premises together with the legal text being aligned with the CDCM model, following the approval of TCR Change Proposals DCP 358-361, Charging Objectives 1, 2 and 6 will be better facilitated.	
Northern Powergrid (Northeast) plc	Accept	Accept	<p>The following DCUSA Charging Objectives will be better facilitated:</p> <ul style="list-style-type: none"> <li>One – as it will ensure that DNOs are compliant with licence requirements in relation to a Significant Code Review, by properly implementing the specific requirements set out in the Authority's TCR direction;</li> <li>Two – as it will ensure that the residual is allocated to Domestic Premises as well as Non-Domestic Premises; and</li> <li>Six – as it will align the legal text with the CDCM model produced as a result of the implementation of the TCR Change Proposals (DCP358-361).</li> </ul>	n/a
Northern Powergrid (Yorkshire) plc	Accept	Accept		
SP Distribution	Accept	Accept	DCUSA Charging Objectives 1, 2 & 6 SPEN is actively involved in the TCR Steering Group and supports the justification detailed in the Change Proposal report.	
SP Manweb	Accept	Accept		
Eastern Power Networks	Accept	Accept	We believe that DCUSA Charging Objective one will be better facilitated by ensuring that DCUSA is aligned to the Authority's TCR direction. DCUSA Charging Objective two will be better facilitated by ensuring that the residual is correctly allocated to Domestic Premises as well	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

			as Non-Domestic Premises. DCUSA Charging Objective six will be better facilitated by aligning the legal text with the CDCM model produced in line with the Authority approving the TCR Change Proposals.	
Western Power Distribution (East Midlands) plc	Accept	Accept	We agree with the Change Report that this will better facilitate Charging Objectives 1, 2 and 6	
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		
IDNO PARTIES				
Leep Electricity Networks Ltd	Accept	Accept	Charging objective: 6. that compliance with the Charging Methodologies promotes efficiency in its own implementation and administration.	None
SUPPLIER PARTIES				
No Vote Received				
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				