DCUSA

DCUSA DCP 379 Change Declaration
Voting end date: 12 February 2021

DCP 379	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	N/A	N/A	N/A	N/A
IMPLEMENTATION DATE	Accept	N/A	N/A	N/A	N/A
RECOMMENDATION	**CHANGE SOLUTION – ACCEPT.** For the majority of the Party Categories that were eligible to vote: • the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and • the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65% DCUSA Parties have voted to **accept** the proposed variation (solution) of DCP 379. **IMPLEMENTATION DATE – ACCEPT.** For the majority of the Party Categories that were eligible to vote: • the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and • the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. • DCUSA Parties have voted to **accept** the implementation date of DCP 379.				
PART ONE / PART TWO	**Part Two** – Authority Determination **Not** Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Electricity North West	Accept	Accept	This change will ensure the DCUSA maintains alignment with the Distribution Licence in reflecting the changes to the Principal Formula in CRC 2B 'Calculation of Allowed Pass-Through Items' of the electricity distribution licence which introduces a new pass-through term representing bad debt costs incurred because of the failure of a Supplier that has participated in the Network Charge Deferral (NCD) scheme We believe this change better facilitates Charging Objectives 1, 3, 4 and 6.	
Northern Powergrid (Northeast) plc	Accept	Accept	The following DCUSA Charging Objectives will be better facilitated: • One – as it will ensure that the DCUSA is aligned to the distribution licence and ensuring that the charging methodologies enable transparent and equitable recovery of costs which the distribution licence requires the DNO to incur; • Four – as it will ensure that the DCUSA remains aligned with the distribution licence and keeps pace with recent developments in the supply market, where multiple Suppliers participated in the NCD scheme, and the policy intent expressed by Ofgem that any associated use of system debt from these suppliers should be recoverable at shorter notice than other use of system bad debt; and • Six – as will maintain alignment between the DCUSA and the distribution licence.	n/a
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	We are believe that DCUSA Charging objectives one, four and six will be better facilitated by ensuring that DCUSA	
London Power Networks	Accept	Accept		

South Eastern Power Networks	Accept	Accept	remains aligned to the distribution licence, ensuring that the charging methodologies enable transparent recovery of costs which the distribution licence requires the DNO to incur.	
Western Power Distribution (East Midlands) plc	Accept	Accept	We agree with the change report that this change has a positive effect on Charging Objectives 1, 4 and 6.	
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		
IDNO PARTIES				
No Vote Received				
SUPPLIER PARTIES				
No Vote Received				
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				