

DCUSA Panel Meeting 177 (Open Session)

19 May 2021 at 10:00

Teleconference

Attendee	Role	Company
Panel Members		
Peter Waymont [PW]	Panel Member	DCUSA Ltd
Vicky Bell [VB]	Alternate Panel Member	DCUSA Ltd
Karl Maryon [KM]	Alternate Panel Member	DCUSA Ltd
Simon Yeo [SY]	Panel Member [Chair]	DCUSA Ltd
Tim Ellingham [TE]	Panel Member	DCUSA Ltd
Observers		
Nadir Hafeez [NH]	Observer	Ofgem
Abid Sheikh [AS]	Observer	Ofgem
Andrew Bard [AB]	Observer	MRA
Jeremy Caplin [JC]	Observer	BSC
Paul Bedford [PB]	Observer	Opus Energy
Code Administrator		
Dylan Townsend [DYT]	Secretariat	ElectraLink Ltd
George Dawson [GD]	Technical Secretariat	ElectraLink Ltd

Apologies		
Julia Haughey [JH]	Panel Member	DCUSA Ltd

Part One: General (Open Session)

1. Administration

- 1.1 The Chair welcomed all attendees to the meeting. The Chair noted the apology received from Julia Haughey.
- 1.2 The minutes of the last meeting were reviewed, and it was agreed they were an accurate representation of the meeting.
- 1.3 The Panel reviewed the open actions and updates on all actions are set out in Appendix A.

2. Authority Presentation Update

- 2.1 AS presented his Authority presentation to the Panel which had been circulated prior to the meeting. See paper (Panel_2021_0519_Ofgem Presentation).
- 2.2 This presentation was relating to the implementation and governance arrangements for the Market-wide Half-hourly Settlement work.
- 2.3 AS presented the baseline transition timetable, found below:
 - Physical build and detailed design code changes – delivered April 2022.
 - Design and build phase – May 2022 to May 2023
 - Testing phase – May 2023 to September 2024
 - Qualification phase (including pre-qualification) – May 2023 to Jan 2025
 - Migration phase – October 2024 to October 2025

AS presented the baseline transition timetable, found below:

- 2.4 A decision on the Consultation (final implementation arrangements) is expected in Summer/Autumn 2021

3. Updates from Industry Codes

Balancing & Settlement Code (BSC)

- 3.1 JC presented a brief verbal BSC update, noting that most of what has been happening in the BSC over the last month, has been picked up in the previous agenda item.
- 3.2 The regular points of contacts for Parties within the BSC may change over the coming months.

Master Registration Agreement (MRA)

- 3.3 AB talked through the update. The MDB did not have a meeting in April and their next meeting is on 16 June to vote on MRA CP 270 and to discuss the closing down arrangements of the MRA.
- 3.4 IREG met on 12 May with 8 issues being progressed and developed by the group to go into the REC Change Process. The next IREG meeting is on 09 June.

Ofgem

- 3.5 NH noted that there will be a short publishing moratorium in June for Ofgem as they undergo transfer to a new website platform.

- 3.6 The Code Administrator Survey open letter will be published in the coming weeks.
- 3.7 DCP 382 has been superseded by the removal of the text from DCUSA. Ofgem are looking into how to move with this CP and are considering their next steps.
- 3.8 There were no other developments in the CPs which are still with Ofgem for decision.

SEC

- 3.9 SEC did not provide an update for this month's Panel meeting.

4. Accession Applications

- 4.1 GD presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_01).
- 4.2 GD confirmed that there was one accession to be approved by the DCUSA Panel this month, for Radius Energy Ltd, shown in the table below. This accession was approved by the Panel, although it was noted that the applicant has yet to be granted a licence and that their Accession Agreement shouldn't be progressed until a licence has been granted.

Applicant/s	Party Category	License Granted Date	MPID	Contract Manager
Radius Energy Ltd	Supplier	N/A	SKID	Chris Greer

Action 179/01: ElectraLink to progress Radius Energy's Accession Application once they have been granted a licence.

5. DCMDG Headline Report

- 5.1 DYT presented a verbal DCMDG Headline Report to the Panel.
- 5.2 DYT noted that the standard items were covered off, where they looked at the action plan and the DCMDG Change register. DYT noted that Kayt Button has now left Ofgem, and a new representative will be put forward. A CUSC consultation was discussed as it overlapped with relevant DCMDG items.
- 5.3 The full DCMDG minutes are available on the DCUSA website.

6. IWG Headline Report

- 6.1 DYT presented the IWG Report paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_02).
- 6.2 The Panel noted the contents of the paper.
- 6.3 The full IWG minutes are available on the DCUSA website.

7. CACOP Headline Report

- 7.1 DYT presented the CACoP Report paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_03).

7.2 The Panel noted the contents of the paper.

8. DCUSA Monthly Horizon Scan

8.1 DYT presented the DCUSA Monthly Horizon Scan to the Panel, which was circulated prior to the meeting. See paper (Panel_2021_0519_04).

8.2 DYT noted that no updates had been made to the Horizon Scan since the April Panel meeting, and explained that a few updates should be made to the items related to MHHS and the Faster Switching Programme in order to reflect the timelines and key milestones that have been set out in recently published consultations.

8.3 The Panel noted the contents of the Horizon Scan.

Action 179/02: ElectraLink to update the MHHS timeline in the DCUSA Monthly Horizon Scan to stretch to 2025 and include key milestones for both MHHS and the Faster Switching Programme.

Part Two: Change Administration (Open Session)

9. Change Register

9.1 GD presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_05).

9.2 The Panel noted the contents of the Change Register.

10. Initial Assessments

10.1 GD presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_06).

10.2 GD informed the Panel that there were no Initial Assessment to review:

10.3 The Panel noted the contents of the paper.

11. Change Reports

11.1 GD presented the Change Reports Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_07).

11.2 The paper stated that since the last meeting there was one Change Report to be reviewed by the Panel: DCP 391 '*Retail Code Consolidation Significant Code Review.*'

11.3 The Panel reviewed the DCP 391 Change Report and agreed that it contained a sufficient level of detail to enable Parties to understand and vote on the Change Proposal. The Panel also agreed that all Parties may be impacted by DCP 391 and therefore were eligible to vote on the Change Proposal and that the Change Report should be issued to Parties for voting on 21 May 2021 for a period of 14 Working Days. The Secretariat took an action to progress DCP 391 to the voting phase in line with the agreed approach.

Action 179/03: ElectraLink to progress DCP 391 to the voting phase.

12. Housekeeping Log

- 12.1 GD presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel_2021_0519_08). It was noted that no new items had been identified between the April Panel meeting and when the paper was drafted.
- 12.2 The Panel noted the contents of the paper.

13. Any other Business

- 13.1 PB joined the call to speak about Non-Final Demand Site certification and specifically who had to sign (customers or suppliers, or potentially both sequentially).
- 13.2 PB noted they believe that some DNOs/IDNOs are setting different requirements and that whilst the legal text says *“if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the facility meets the above criteria”* and that in their view, a Supplier should only be obliged to pass on Customer signed certificates. It was further explained that some Customers have been informed that the DNOs/IDNOs expect Suppliers to sign the certificates, which in PB view, is not something they would be comfortable doing.
- 13.3 PB explained that their view is based on what was set out in the DCP 359 Change Declaration as well as Ofgem’s decision document for DCP 359, both of which contained wording that seemed to suggest that Customers should be signing a Non-Final Demand certificate. PB stated that they are seeking agreement from all DNOs/IDNOs that they will accept Customer signed certificates which are provided by the Supplier but won’t require that the Supplier has signed the certificate themselves. PB also added that they would be in no way accountable for an inaccurate/false declaration on the part of the customer.
- 13.4 The Panel noted that whilst they have sympathy with the issue being described by PB, they cannot speak on behalf of all DNOs/IDNOs and that as they are expected to act independently of their Party and Party Category, they are not in a position to provide comments on which approach they would follow.
- 13.5 The Panel did, however, discuss what options were available for PB to ensure the issue is resolved one way or another and these were:
 - 1. The issue could formally be raised and discussed at either the Standing Issues Group or the DCMDG; or
 - 2. As the Secretariat attends the TCR implementation Steering Group, which is managed by the ENA, a request could be made to extend an invitation to PB so that a discussion is had and agreement reached with all DNOs/IDNOs represented on that group
- 13.6 PB noted that his preference was to be invited to the TCR implementation Steering Group so that he could voice his concerns and obtain agreement on the approach to be used in that forum. DYT took an action to liaise with ENA to see if an invitation could be extended to PB in order for the issue to be discussed during the next meeting.

Action 179/04: DYT to liaise with ENA (as Secretariat for the TCR implementation Steering Group to see if an invitation to the next meeting can be extended to PB in order to resolve the issue related to ‘Non-Final Demand Site certification’

14. Next Meeting – 16 June 2021 at 10:00am

14.1 The meeting will be held via teleconference.

Appendix A: Summary of Actions

New and Open Actions – Open Session

Action Ref.	Action	Owner	Update
178/01	ElectraLink to progress DCP 385 and 386 to Change Report and Working Group respectively.	ElectraLink	In Progress
178/06	ElectraLink to reconvene the DCP 349 Working Group to address the feedback from the Authority's Send Back letter.	ElectraLink	In progress
179/01	ElectraLink to progress Radius Energy's Accession Application once they have been granted a licence.	ElectraLink	
179/02	ElectraLink to update the MHHS timeline in the DCUSA Monthly Horizon Scan to stretch to 2025 and include key milestones for both MHHS and the Faster Switching Programme.	ElectraLink	
179/03	ElectraLink to progress DCP 391 to the voting phase.	ElectraLink	
179/04	DYT to liaise with ENA (as Secretariat for the TCR implementation Steering Group to see if an invitation to the next meeting can be extended to PB in order to resolve the issue related to 'Non-Final Demand Site certification')	ElectraLink	

Closed Actions Open session

Action Ref.	Action	Owner	Update
173/01	ElectraLink to withdraw iSupply Energy Limited's Accession to DCUSA on 20 November 2021.	ElectraLink	Completed

173/02	ElectraLink to set up 2021 DCUSA Panel meetings on the agreed dates.	ElectraLink	Completed
173/03	ElectraLink to progress DCPs 377 and 378 to Change Report	ElectraLink	Completed
173/04	ElectraLink to progress DCP 379 to Change Report, whilst obtaining models from CEPA TNEI to accompany the Change Report to the December Panel meeting.	ElectraLink	Completed
173/05	ElectraLink to send DCPs 373 and 376 for Party Voting once amendments have been made.	ElectraLink	Completed
174/01	ElectraLink to progress BGI Trading Ltd's Accession Application to an Accession Agreement	ElectraLink	Completed
174/03	ElectraLink to update the Monthly Horizon Scan with white paper and codes review works.	ElectraLink	Completed
174/04	ElectraLink to engage with DCP 380 proposer about suggested amendments and then progress to Change Report if accepted.	ElectraLink	Completed
175/01	ElectraLink to send DCP 379 for party voting by 29 January 2021.	ElectraLink	Completed
175/02	ElectraLink to send DCPs 362, 378 and 380 for vote on 22 January 2021.	ElectraLink	Completed
174/02	ElectraLink to update a Change Proposal template with the suggested CACOP amendments and present this to the Panel at the January meeting.	ElectraLink	This will be looked at in a wider review of the Change Proposal form.
176/01	ElectraLink to progress Crown Gas and Power 2 Ltd through the Accession Process.	ElectraLink	Completed
176/02	ElectraLink to progress DCPs 381, 382 to Change Report and 383 to Working Group	ElectraLink	Completed

176/03	ElectraLink to send DCP 349 for Party voting on 19 February 2021.	ElectraLink	Completed
177/01	ElectraLink to progress DCP 384 through the DCUSA Change Process, once the title has been amended and Ofgem have given confirmation there is no concern with any potential interaction with the Access SCR.	ElectraLink	Completed
177/01	ElectraLink to facilitate a DCP 375 mid-Consultation Q&A meeting.	ElectraLink	To be completed
178/02	ElectraLink to progress DCPs 387, 388 and 389 as separate Working Groups and DCP 390 to progress to a Working Group, once one of the two solutions have been removed in agreement with the Proposer.	ElectraLink	Complete
178/03	ElectraLink to remove DCP 384 from the Change Process.	ElectraLink	Complete
178/04	ElectraLink to progress DCP 381 to Party Vote.	ElectraLink	Completed
178/05	RC to return to the July Panel to discuss the ECR Version 3.0 next steps.	ElectraLink	To be completed