

# DCP 383 Working Group Meeting 05(2)

12 August 2021 at 14:30pm

Teleconference

Attendee	Company
<b>Working Group Members</b>	
Rebecca Wells [RW]	Ofgem
Colin Gentleman [CG]	SSEN
Geoff Huckerby [GH]	AMO
Leroy Sterling [LS]	UK Power Networks
George Barnes [GB]	Utilita
Paul Morris [PM]	UK Power Networks
Richard Brady [RB]	Western Power Distribution
Paul Abreu [PA]	Energy Networks
Dave Gilkes [DG]	Opus Energy
Kundai Matrinige [KM]	BU-UK
Megan Coventry [MG]	SSE
Finn Davies-Clarke [FDC]	SSE
William McKay [WM]	SSEN
<b>Code Administrator</b>	
Richard Colwill [RC] (Chair)	ElectraLink
George Dawson [GD] (Technical Secretary)	ElectraLink

## 1. Administration

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- 1.1 The Chair welcomed the members to the meeting.
- 1.2 The Working Group reviewed the “Competition Law Guidance”. All Working Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.3 The Chair presented the previous meeting’s minutes and subsequent actions to the Working Group.
- 1.4 An update on the actions can be found in Appendix 1.

## 2. Purpose of the Meeting

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- 2.1 The Chair set out that the main purpose of the meeting was to go through the Consultation responses received from Parties prior to the meeting.

## 3. Discussion Points from the Consultation Responses

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- 3.1 The Chair read through the Draft Consultation document paragraph by paragraph and queried whether the Working Group had any comments to add.
- 3.2 Q13 – The group considered whether it would be good to wait until a specified data flow could be provided for the Change to advance, however, due to the REC, they are aware that this would likely be a long-time and so increases the necessity for an interim solution. The Group discussed whether introducing an interim solution could risk Ofgem rejection, the Ofgem representation noted that interim solutions can be acceptable but it would need to be robust.. Once a data flow has been established, then there could be a time-stop written into the legal text to change the initial steer regarding the temporary solution.
- 3.3 Q14 – The Group agreed that this question was suitably addressed. GB noted that Utilita’s comments in Question 5 had been addressed throughout the discussions.
- 3.4 Q15 – The Working Group agreed with the comments that Objectives 2 and 4 were improved by the Change. A member commented that they were unsure whether either Objectives 2 or 4 had been improved and believed that there needed to be More context provided in the commentary within the Change Report.
- 3.5 Q16 – The Group agreed with the Consultation responses. It was agreed that the Chair should share what the current out-of-scope meters are, after the meeting.
- 3.6 Q17 – The Group agreed that the interim process needs to be fine tuned before the Change develops alongside the implementation date.
- 3.7 Q18 – The Working Group agreed that they were comfortable with the Legal Text for the Change.
- 3.8 Q19 – The Chair believed that the Northern Powergrid additional comments section had been addressed.

**ACTION 05b/01: Working Group to consider an appropriate interim solution prior to a data flow being introduced.**

**ACTION 05b/02: Secretariat to produce a draft Change Report for Working Group review.**

#### 4. Work Plan

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- 4.1 The Chair presented the Work Plan to the Group. This can be found in the meeting papers as 'DCP 383 Work Plan.'
- 4.2 The Group agreed with the direction of the Work Plan.

#### 5. Agenda Items for the Next Meeting

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- 6.1 We will determine whether another Working Group is required shortly.

#### 6. Any Other Business

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- 6.1 There were no further items of AOB, and the Chair closed the meeting.

## New and Open Actions

Ref.	Action	Owner	Update
01/03	Secretariat to engage with the MRA regarding their REC merge and how it could impact the proposal for a flow facility to communicate any meter move.	ElectraLink	Ongoing
05/01	The Working Group to determine what the interim solution would be for Meter Move communications until an official flow can be assigned to its activity.	Working Group	
05/02	Ofgem to consider whether there is anything else the WG should be considering	Ofgem	
05/03	Secretariat to investigate likely timescales for a new flow and how long process is for utilising an existing flow in the meantime.	ElectraLink	
05b/01	Working Group to consider an appropriate interim solution prior to a data flow being introduced.	All	
05b/02	Secretariat to produce a draft Change Report for Working Group review.	ElectraLink	

## Closed Actions

Ref.	Action	Owner	Update
01/01	The Working Group to review the draft RFI and provide feedback by Tuesday, 23 March.	All	Completed
01/02	Secretariat to seek more Supplier representation on the Working Group.	ElectraLink	Completed
02/01	Secretariat to set up a WG 03 meeting for 28 April 2021 between 10am and 1pm.	ElectraLink	Complete

<b>03/01</b>	PM to draft out examples of complex metering and send to Working Group for feedback.	ElectraLink	Complete
<b>03/02</b>	WG members to seek internal confirmation on the necessity of more detailed legal text for DCP 383.	All	Complete
<b>04/01</b>	RC to expand the text in paragraph 1.7 to note there are between 15-20k meter moves per annum.	ElectraLink	Completed
<b>04/02</b>	Parties to discuss whether the possible addition to Clause 25.32 in DCP 253 Legal Text would suffice as effective Legal Text for DCP 383.	ElectraLink	Completed
<b>04/03</b>	PM and RC to draft a question about what training is currently offered to surveyors and jointers for movement of meters.	ElectraLink/PM	Completed