

DCUSA DCP 385 Change declaration

Voting end date: 13 August 2021

DCP 385	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>CHANGE SOLUTION – ACCEPT.</p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65% <p>DCUSA Parties have voted to accept the proposed variation (solution) of DCP 385.</p> <p>IMPLEMENTATION DATE – ACCEPT.</p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. <p>DCUSA Parties have voted to accept the implementation date of DCP 385.</p>				
PART ONE / PART TWO	Part Two – No Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Western Power Distribution (East Midlands) plc	A	A	We agree with the Change Report that this impact positively on General Objectives 2 & 3.	None
Western Power Distribution (West Midlands) plc	A	A	We agree with the Change Report that this impact positively on General Objectives 2 & 3.	None
Western Power Distribution (South Wales) plc	A	A	We agree with the Change Report that this impact positively on General Objectives 2 & 3.	None
Western Power Distribution (South West) plc	A	A	We agree with the Change Report that this impact positively on General Objectives 2 & 3.	None
Northern Powergrid (Yorkshire)	A	A	DCUSA General Objectives Two and Three are better facilitated by this change.	None
Northern Powergrid (NorthEast)	A	A	DCUSA General Objectives Two and Three are better facilitated by this change.	None
Electricity North West Limited	A	A	As this change will provide additional clarity and visibility in respect of capacity reductions, we believe it better facilitates DCUSA General Objectives Three and Four.	<p>We would just highlight Part 4 of Schedule 16 Common Distribution Charging Methodology as it provides for retrospective amendments in a particular circumstance:</p> <p>Transitional protection for customers affected by BSC Modification P272' 181. Subject to paragraph 183 below, where:</p> <p>(a) a Customer takes a supply of electricity at a Premises where the</p>

				<p>electricity conveyed to the Premises is recorded through a CT meter; and</p> <p>(b) the Metering Point for such Premises has, on or before 31 March 2017, been migrated to Measurement Class C or E, as a result of BSC Modification P272, then, for a period of twelve months immediately following the date of the migration to Measurement Class C or E, a lower Maximum Import Capacity (MIC) may be agreed between the Customer and the DNO/IDNO Party.</p> <p>In such circumstances, the revised MIC will be applied retrospectively from the date of the migration to Measurement Class C or E.</p>
Eastern Power Networks	A	A	We believe that DCUSA General Objections two and three are better facilitated by this change by ensuring that the NTC wording is consistent with other documentation.	None
London Power Networks	A	A	We believe that DCUSA General Objections two and three are better facilitated by this change by ensuring that the NTC wording is consistent with other documentation.	None
South Eastern Power Networks	A	A	We believe that DCUSA General Objections two and three are better facilitated by this change by ensuring that the NTC wording is consistent with other documentation.	None
IDNO PARTIES				

Leep Electricity Networks	A	A	<p>The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent with that) the promotion of such competition in the sale, distribution and purchase of electricity.</p> <p>The efficient discharge by each of the DNO Parties and IDNO Parties of the obligations imposed upon them by their Distribution Licences.</p>	None.
ESP Electricity Limited	A	A	We agree with the proposer that general objectives 2 and 3 are better facilitated by this change.	None.
Energy Asset Networks Ltd	A	A	EAN agree with the proposer that General Objectives 2 and 3 are better facilitated. Aligning the NTCs with the distribution charging methodologies improves the consumer experience when negotiating capacity amendments and supports the distributor's licence obligation to charge in line with their methodology.	None.
SUPPLIER PARTIES				
Not Eligible				
CVA REGISTRANT PARTIES				
Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				