DCP 383 'Provision for Distributors to Move Meters for Service Alterations' - Distributor Meter Moves During Service Alterations Scope Document

Introduction

DCP 383 introduced and defined a process detailing when a Distributor can move a Supplier's meter during service alteration works.

The requirements for DCP 383 are detailed in Section 2A, Clauses 25-31 and Schedule 25 of DCUSA.

The purpose of this document is to detail what meters can and cannot be moved by Distributors during a service alteration.

What meters can a Distributor move?

DCP 383 applies to both Domestic and I&C customers, however the Distributor can only move services within their own licensed areas and can only move meters associated with the service move. Below provides details of meters that are in and out of scope.

Domestic & Small Industrial Commercial	
In Scope Meters	**Out of Scope - Complex**
Whole Current Smart & Legacy 4 terminal Meters – Credit	5 Terminal Meters Off Peak load
Whole Current Smart & Legacy 4 terminal Meters – PPM	Meters with Separate Timeswitches
	Contactors for off-peak load
	Aerial linked comms hub
-	Whole Current 8 terminal Smart and legacy Three Phase meter
-	Whole Current Legacy with Gas first Comms Hub (in line or separate)

Note: Any Distributor or Supplier can request to update the scope of what meters can and cannot be moved during a service alteration. For further details on how to do this, please refer to Schedule 25 of DCUSA.