



**DCUSA Change Proposal (DC) 375 Change Declaration**  
**Voting end date: 22 September 2021**

DCP 375	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
<b>CHANGE SOLUTION</b>	Accept	Accept	N/A	N/A	N/A
<b>IMPLEMENTATION DATE</b>	Accept	Accept	N/A	N/A	N/A
<b>RECOMMENDATION</b>	<p><b>Change Solution – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p><b>Implementation Date – Accept.</b></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>				
<b>PART ONE / PART TWO</b>	<b>Part One</b> – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
<b>DNO PARTIES</b>				
Electricity North West Limited	Accept	Accept	This change proposal is directly linked to the MHHS SCR to achieve early implementation of half-hourly settlement for unmetered supplies and should better facilitate General Objective 3 'The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences'	We highlighted a concern at the consultation stage that the appropriate level of scrutiny from customers who submit inventories and other interested parties may not be achieved. This stemmed from the 'Purpose of the Change' as amendments were being made to processes and procedures which didn't fit with 'generalising the language used'. Our concern being that the description of the purpose could lead parties to assume that no significant changes will be progressed under the proposal, resulting in lower engagement, which appears to have been borne out by the consultation responses received (8 responses – 4xDNOs, 2xIDNOs, 1xSupplier and 1xMeter Administrator).
Northern Powergrid (Yorkshire) plc	Accept	Accept	DCUSA objectives 3 and 4 will be better facilitated by this change.	None
Northern Powergrid (Northeast) plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	We believe that this change better facilitates DCUSA General Objectives three and four by supporting the work for MHHS which will help to ensure Distributors continue to meet their Licence obligations relating to SCRs.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Scottish Hydro Electric Power	Accept	Accept	DCUSA Objectives 3 & 4 are better facilitated	

Distribution plc			by this change, in that removal of obsolete requirements and implementation of generic obligations in dealing with both HH and NHH markets will provide clarity and benefits to Section 4 of the NTC. Prior to the implementation of the SCR.	
Southern Electric Power Distribution plc	Accept	Accept		
<b>IDNO PARTIES</b>				
Energy Assets Networks Ltd	Accept	Accept	EAN agrees with the working group's view that General Objective 3 is better facilitated as the changes to NTC will support the imminent MHHS programme which distribution businesses have a licence condition to support. We also believe General Objective 4 is better facilitated as it clarifies "business as usual" and removes discrimination between HH and NHH settled unmetered supplies.	
Independent Power Networks Limited	Accept	Accept	3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences- *we support the rationale provided within the change report. 4. The promotion of efficiency in the implementation and administration of the DCUSA- * again we are supportive of the change report rationale.	N/A
The Electricity Network Company Limited	Accept	Accept		
<b>SUPPLIER PARTIES</b>				
None received				
<b>CVA REGISTRANT PARTIES</b>				
Not Eligible				
<b>GAS SUPPLIER PARTIES</b>				
Not Eligible				

## Other Comments Received

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The Secretariat notes that comments were received from an industry participant who is not a Party to the DCUSA and therefore was not eligible to submit a vote on the change. The details of the comments received are set out below:

**Industry Participant:** Power Data Associates Ltd

**Role:** Meter Administrator

**Comments:** PDA fully support this change as it:

- Improves the clarity of the NTC – it is much easier to read and understand the obligations and it removes historic redundant text
- It makes the obligations consistent across all unmetered customers by removing the arbitrary NHH & HH distinctions
- It future proofs the NTC in advance of MHHS

Not sure that an implementation date of Nov 2021 is achievable with the need to post a notice in the London Gazette – but the earlier it is implemented the better.