

Faster Switching Programme post the Retail Code Consolidation

Section 1 – Definitions and interpretations

Add/amend/delete the following definitions:

Central Switching Service or CSS

has the meaning given to that term in the REC

CSS Provider

has the meaning given to that term in the REC

~~De-register~~

~~means:~~

~~a) in relation to a Metering Point, to change the status of the Supply Number relating to that Metering Point within MPAS so as to prevent any further registrations (as defined by the Retail Energy Code) in respect of that Supply Number (and De-registered shall be construed accordingly, and De-registration Notice shall be construed as a notice issued by the Company to De-register); and~~

~~(b) in relation to a Metering System, to De-register that Metering System in accordance with the provisions of the Balancing and Settlement Code.~~

Electricity Retail Data Service

has the meaning given to that term in the REC

MPAS

has the meaning given to that term in the Retail Energy Code. Distribution Licence provided, where appropriate, in accordance with the provisions of the Electricity Retail Data Service under the Retail Energy Code and the Supplier Meter Registration Service under the Balancing and Settlement Code

MPAS Registration System	has the meaning given to that term in the Master Registration Agreement.
Registration De-Activation Request	has the meaning given to that term in the Retail Energy Code
Registration Notice	means, in respect of: (a) a Metering Point, a notice sent to the MPAS Provider by either the User or the Company, as the case may be, instructing the MPAS Provider to change the status of that Metering Point in the way set out in the notice; and (b) a Metering System, a notice sent to the CRA or the CDCA (as applicable) by the User giving instructions to change the status of that Metering System in the way set out in the notice.
Regulatory Alliance	has the meaning given to that term in the REC
Supplier Meter Registration Service	has the meaning given to that term in the BSC

.....

Amend the following clauses below

8.9 Subject to Clause 8.9A, the amount (a Cost Contribution) that each Party shall be obliged to bear as its share of the Recoverable Costs, in respect of each Quarter, shall:

8.9.1 in the case of each CVA Registrant (in its capacity as such), the OTSO Party and each Gas Supplier Party (in its capacity as such), be zero; and

8.9.2 in the case of each other Party, be calculated as follows:

$$CC = 50\% * N / TN * RC$$

where:

CC is the relevant Party's Cost Contribution (other than that which is subject to Clause 8.9A) in respect of that Quarter;

N is, in respect of a [Supplier](#), DNO Party or an IDNO Party, the aggregate number of Metering Points which each such Party has on ~~its MPAS CSS Registration System; and, in respect of a Supplier Party, the aggregate number of Metering Points against which that Party is registered across all of the MPAS Registration Systems~~ (based, in each case, on the average figure for the three months comprising that Quarter and provided under ~~clause 6.43 of the MRA Transition Schedule of~~ the REC);

TN is, in respect of each Party and that Quarter, the aggregate number of Metering Points across all of the ~~MPAS Registration Systems~~[CSS](#) (based on the average aggregate figure for the three months comprising that Quarter and provided under ~~clause 6.43 of the MRA Transition Schedule of~~ the REC); and

RC is the total amount of the Recoverable Costs (other than those which are subject to Clause 8.9A) incurred, or otherwise accounted for, in that Quarter.

12.11 For the purposes of Clause 12.10, the Basic Vote (V) shall be calculated as follows:

$$V=N/TN*100\%$$

where:

N is (subject to Clause 12.12):

- (a) in respect of a Group comprised of DNO Parties, the aggregate number of Metering Points which each such DNO Party has on ~~CSS~~ [its MPAS Registration System](#);
- (b) in respect of a Group comprised of Supplier Parties, the aggregate number of Metering Points against which those Suppliers are registered ~~across all of the MPAS on CSS Registration Systems~~; and
- (c) in respect of a Group comprised of CVA Registrants, the sum of the Maximum Export Capacities or Maximum Import Capacities (whichever is the greater on a site-by-site basis) of all of the Entry Points relating to Metering Systems for which those CVA Registrants are Registered; and

TN is, in respect of any Group, the sum of the values of N for all the Groups within the same Party Category as that Group which cast a vote.

25.6 If the User resolves to De-energise a Metering Point or a Metering System pursuant to Clause 25.4:

- 25.6.1 the User shall decide on the extent and nature of the De-energisation Works and the User shall undertake such De-energisation Works at its own cost;
- 25.6.2 (in respect of Metering Points) when such De-energisation Works are complete, the User shall, in accordance with the Retail Energy Code [or the BSC \(as applicable\)](#), instruct the MPAS Provider to register the relevant Metering Point as De-energised (but only, in the case of an Unmetered Supply, if the Deenergisation Works have prevented the flow of electricity through the relevant Exit Point); and
- 25.6.3 (in respect of Metering Systems) when such De-energisation Works are complete, the User shall, in accordance with the BSC, instruct the CDCA to register the relevant Metering System as De-energised.
-

25.12 If the Company De-energises a Metering Point or Metering System pursuant to Clause 25.8 or 25.9 and such Metering Point remains De-energised for a period of three Working Days:

25.12.1 the Company shall forthwith instruct the User to send a [Registration Notice](#)~~notification~~ to the MPAS Provider or to the CDCA (as applicable) instructing it to register the relevant Metering Point or Metering System as De-energised (but only, in the case of an Unmetered Supply, if the De-energisation Works have stopped the flow of electricity through the relevant Exit Point); and

25.12.2 within two Working Days of receiving an instruction from the Company pursuant to Clause 25.12.1, the User shall send such a [Registration Notice](#)~~notification~~ to the MPAS Provider or to the CDCA (as applicable) and notify the relevant Meter Operator Agent.

25.13 If the Company Re-energises a Metering Point or a Metering System pursuant to Clause 25.11:

25.13.1 if an instruction has been given by the Company under Clause 25.12.1, the Company shall forthwith instruct the User to send a [Registration Notice](#)~~notification~~ to the MPAS Provider or to the CDCA (as applicable) instructing it to register the relevant Metering Point or Metering System as Energised (but only, in the case of an Unmetered Supply, if the Re-energisation Works have allowed the flow of electricity through the relevant Exit Point); and

25.13.2 within two Working Days of receiving an instruction from the Company pursuant to Clause 25.13.1, the User shall send such a ~~Registration Notice~~notification to the MPAS Provider or to the CDCA (as applicable).

25.20 Subject to Clauses 25.17 and 25.19A, the Company shall carry out the Disconnection of the Metering Point or Metering System, and shall:

25.20.1 in respect of a Metering Point, send a ~~Deregistration Notice~~notification to the MPAS Provider in accordance with the Retail Energy Code or the BSC (as applicable) instructing it to De-register that the Metering Point has been Disconnected; or

25.20.2 in respect of a Metering System, provide a disconnection certificate to the User in accordance with the Balancing and Settlement Code.

~~(in each case) in accordance with the BSC.~~

25.21 If a Metering Point or Metering System has been De-energised by or on behalf of a previous user and the Company receives a request from the User to Re-energise such Metering Point or Metering System:

25.21.1 the Company shall Re-energise the Metering Point or Metering System as soon as is reasonably practicable and notify the User of when it expects to carry out the Re-Energisation Works;

25.21.2 the Company shall carry out all necessary Re-energisation Works at its own cost and shall then reclaim such costs from the previous user; and

25.21.3 the Company shall notify the User as soon as the Re-energisation Works are complete and the User shall, within two Working Days of receiving such notification, send a ~~Registration Notice~~notification to the MPAS Provider or the CDCA (as applicable) instructing it to register the relevant Metering Point or Metering System as Energised.

30.1 The User shall:

30.1.1 in the case of Metering Points, except for the renewal of an existing Contract entered into after 31 August 1998, as soon as is reasonably practicable following ~~;~~
either:

~~(A) — where a Notice of Objection (as defined in the Retail Energy Code) is not received in relation to the User's application to become Registered in respect of that Metering Point, the expiry of the Objection Raising Period (as defined in the Retail Energy Code); or~~

~~(B) — where a Notice of Objection is received in relation to the User's application for Registration, the withdrawal of that Notice of Objection;~~

30.1.2 in the case of Metering Systems, except for the renewal of an existing Contract entered into after 31 August 1998, as soon as is reasonably practicable following the Registration Effective From Date (as defined in the Balancing and Settlement Code, BSCP20) in respect of that Metering System,

(in each case) provide the information set out in Clause 30.2 to the Company in respect of the relevant Exit Point or Entry Point.

.....
54.2 For so long as an Event of Default is continuing, where a Supplier/CVA Registrant is a User under Section 2A, or where a DNO/IDNO/OTSO Party is a User under Section 2B, and, in either case, that Party is a Breaching Party pursuant to:

54.2.1 Clause 54.1.1 or 54.1.6, any Party to whom the obligations in question were owed shall be entitled to suspend its performance of the services described in Section 2 to the Breaching Party by notice in writing to the Breaching Party and report the amendment to its Regulatory Alliance data to the CSS to ensure that such suspension is implemented under the Retail Energy Code;

54.2.2 Clause 54.1.8, the Panel shall be entitled to instruct the REC Code Manager to procure suspension of registration services and within CSS for the Breaching Party under the Retail Energy Code, ~~in which case the DNO/IDNO Parties shall take reasonable steps to ensure that such suspension is implemented under the Retail Energy Code~~; and

54.2.3 any other provision of Clause 54.1, any Party shall be entitled to suspend its performance of the services described in Section 2 to the Breaching Party by notice in writing to the Breaching Party and report the amendment to its Regulatory Alliance data to the CSS to ensure that such suspension is implemented under the Retail Energy Code,

and the Breaching Party shall pay to the suspending Party (in the case of Clauses 54.2.1 and 54.2.3) an amount equal to any reasonable costs incurred by such Party as a result of such suspension. Any party serving a notice under this Clause 54.2 shall send a copy of the notice to the Panel.

Amend the paragraphs within the Schedules below:

Schedule 1 – Cover

- 3.5 In addition to any other remedies available to it, the Company shall be entitled to take the following actions following a Cover Default (provided that, where the provision of MPAS [and Regulatory Alliance data within CSS](#) to the User or the right to make future [Connections connections](#) (as applicable) has been suspended at any time after Day 0 + 5, the Company must, as soon as the Cover Default has been remedied, take such steps as are within its power to initiate the restoration of MPAS [and within CSS](#) to the User or the right to make future [Connections connections](#) (as applicable)):

Working Days After Cover Default	Action Within the Company's Rights Under this Schedule
Day 0	Date of default
Day 0 + 1	Interest and administration fee start to apply
Day 0 + 1	Issue notice of default to Contract Manager containing a statement of the Indebtedness Ratio and send a copy of such notice to the Authority.
Day 0 + 3	Formal User response required
Section 2A	
Day 0 + 5	Initiate action to suspend provision of MPAS and report the amendment to its Regulatory Alliance data within CSS to User in accordance with the

	provisions of the Retail Energy Code, and notify the Authority.
Section 2B	
Day 0 + 5	Initiate action to suspend the right to make any further Connections connections to the Company's Distribution System, and notify both the User and the Authority.

Schedule 8 – Demand Control

13.2 The Company shall ensure that the Nominated Central Source collates the information referred to in Paragraph 13.1 with the comparable information of other DNO/IDNO Parties. and provides the collated information to the User (where it is a Supplier Party) by 31 July of the relevant year. The collated information shall be provided free of charge, and shall be contained in a file in .csv format and shall show each relevant Postcode in one column with the applicable Alpha Identifier and [MPAS-Distributor](#) ID in separate columns. The Company shall ensure that, by 31 July of the relevant year, the Nominated Central Source shall provide the collated information to the Secretariat using the method agreed between the Nominated Central Source and the Secretariat. By the second Working Day of August each year, the Secretariat shall publish, free of charge, the collated information on the Website, in a .csv file format, and upon such publication, the Secretariat shall issue a notification to each User (where it is a Supplier Party) and the DNO/IDNO Parties that such publication has occurred provided in an Electronic Format showing each relevant Postcode in one column with the applicable Alpha Identifier and [MPAS-Distributor](#) ID in separate columns

13.4 In this Paragraph 13

- (a) "Alpha Identifier" means the single letter assigned to each Postcode area covered by the Company's Distribution System for the purpose of identifying (insofar as reasonably practicable) the Load Block with which Customers in that Postcode area are associated;
- (b) "Bill" has the meaning given to that term in Condition 1 of the Supply Licences;

- (c) “Electricity Supply Emergency Code” means the code of that name designated as such by the Secretary of State from time to time;
- (d) “Electronic Format” means a DVD containing the relevant information in “.csv” format;
- (e) “Load Block” means a geographic grouping of consumer load for the purpose of applying rota disconnections, as such rota disconnections are more fully described in the Electricity Supply Emergency Code;
- (f) “~~MPAS Distributor~~ ID” means the ~~unique first~~ two-digit numbers ~~by which MPAS Providers are identified of the MPAN~~;
- (g) “Nominated Central Source” means a person agreed between the majority of DNO/IDNO Parties for the purpose of this Paragraph 13; and
- (h) “Postcode” means the full Post Office postcode (outcode and incode) of up to 8 characters, which will be presented with a space between the outcode and the incode (and no other spaces).

Schedule 32 – RESIDUAL CHARGING BANDS

Amend the following definition:

Non-Final Demand Site	<p>is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned), and that:</p> <p>(a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity); and</p> <p>(i) if registered in an MPAS Registration System<u>CSS</u>, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or</p>
-----------------------	--

(ii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party

.....

Schedule 33 - Disconnections

Delete the following definition

Glossary of Terms

1.5 In this Schedule the following terms have the following meanings

~~De-Registration~~ means the activities undertaken by an MPAS Provider in accordance with the MPA Transition Schedule of the REC following its acceptance of a Deregistration Notice.

.....

Amend the following paragraphs

1.3 The objectives of this Schedule are to:

- (a) document procedures for the management of Physical Disconnections;
- (b) document procedures for the management of Logical Disconnections;
- (c) establish communication methods for the capture and transfer of information as required by DNO/IDNO Parties, Supplier Parties, and MPAS Providers to carry out disconnections and subsequent ~~De-registration~~de-activation of Metering Points; and
- (d) define the processes relating to the passing of data between parties in relation to disconnections.

4.26 Once the disconnection is completed, the DNO/IDNO Party shall:

- (a) provide a notice to the Customer that the power has been safely disconnected;
- (b) provide information to the relevant Meter Operator regarding any assets recovered by the DNO/IDNO Party, and associated final reads;

- (c) verify that the relevant Metering Point is not a Related Metering Point. If it is not, provide:
 - (i) A notification to Supplier Parties that the disconnection has been completed, using the D0125 *Confirmation of Disconnection of Supply Data Flow*, or other means as agreed; and
 - (ii) a notification ~~notice of De-Registration~~ to its MPAS Provider that the Metering Point has been Disconnected (such notification to be made within five (5) Working Days of the date that the disconnection took place).
- (d) If the relevant Metering Point is still a Related Metering Point, contact the relevant Supplier Party to advise that the Metering Point has not been un-related as set out in Paragraphs 4.9(b) and 4.23.

.....

Add a new step title and two new paragraphs 4.27 and 4.28

Step 13 - Supplier Party sends a Registration De-Activation Request to CSS Provider

- 4.27 Once the Supplier Party has been notified of the completed Disconnection it shall, in accordance with the Retail Energy Code, contact the DNO/IDNO Party if that Supplier Parties' records indicate that the Metering Point should not have been Disconnected and is still in use.
- 4.28 Where no issue is identified in accordance with Paragraph 4.27, the Supplier Party shall, on receiving notification of the completed Disconnection from the DNO/IDNO Party, send a Registration De-Activation Request to the CSS Provider in accordance with the Retail Energy Code.

.....

Amend the following paragraph

5 - Multi-site Physical Disconnections

- 5.21 Once the disconnection is completed, the DNO/IDNO Party shall provide:

- (a) provide a notice to the Customer that the power has been safely Disconnected;
- (b) provide information to the relevant Meter Operator regarding any assets recovered by the DNO/IDNO Party, and associated final reads;
- (c) verify that the relevant Metering Point is not a Related Metering Point. If it is not, provide:
 - (i) A notification to Supplier Party(ies) that the Disconnection has been completed, using the D0125 *Confirmation of Disconnection of Supply* Data Flow, or other means as agreed; and
 - (ii) a [notification notice of De-Registration](#) to its MPAS Provider [that the Metering Point has been Disconnected](#) (such notification to be made within five (5) Working Days of the date that the Disconnection took place).
- (d) If the relevant Metering Point is still a Related Metering Point, contact the relevant Supplier Party to advise that the Metering Point has not been un-related as set out in Paragraphs 5.6(b) and 5.18.

.....

Add a new step title and two new paragraphs 5.22 and 5.23

Step 11 - Supplier Party sends a Registration De-Activation Request to CSS Provider

- 5.22 Once the Supplier Party has been notified of the completed Disconnection it shall, in accordance with the Retail Energy Code, contact the DNO/IDNO Party if that Supplier Parties' records indicate that the Metering Point should not have been Disconnected and is still in use.
- 5.23 Where no issue is identified in accordance with Paragraph 4.27, the Supplier Party shall, on receiving notification of the completed Disconnection from the DNO/IDNO Party, send a Registration De-Activation Request to the CSS Provider in accordance with the Retail Energy Code.

.....

Amend the step title and paragraph

6 Logical Disconnections

Step 3 - DNO/IDNO Party notifies MPAS of disconnection ~~and requests de-registration of Metering Point~~

6.5.2 The DNO/IDNO Party shall issue a notification ~~De-registration Notice~~ to its MPAS Provider within five (5) Working Days of confirming acceptance of the Supplier Party's request.

.....

Add a new step title and new paragraph 6.6

Step 4 - Supplier Party sends Registration De-Activation Request to CSS Provider

6.6 The Supplier Party shall, on receiving notification of the accepted Disconnection from the DNO/IDNO Party, send a Registration De-Activation Request to the CSS Provider in accordance with the Retail Energy Code.