

Company	Confidential/ Anonymous	1. Do you understand the intent of the CP?
Northern Powergrid	Non-confidential	Yes.
Scottish and Southern Electricity Networks	Non-confidential	Yes, I understand the CP is intended to provide additional useful information for energy suppliers when replacing legacy RTS metering systems within a load managed area.
Western Power Distribution	Non-confidential	Yes.
OVO	Non-confidential	We do. We were active on the CP workgroup to develop this.
<u>Question 1 Summary</u> All responding Parties understand the intent of the CP.		
<u>Working Group Comments</u> Working Group had no further comments to add.		

Company	Confidential/ Anonymous	2. Are you supportive of additional descriptors and the associated guidance notes to aid completion of the template?
Northern Powergrid	Non-confidential	Yes.
Scottish and Southern Electricity Networks	Non-confidential	Yes, the descriptors and guidance notes are clear and aid the understanding of the CP.
Western Power Distribution	Non-confidential	Yes.
OVO	Non-confidential	We are supportive of the additional information although, as a Supplier, we will not be completing the template, just need to be able to understand it.
<u>Question 2 Summary</u> All responding Parties are supportive of the additional descriptors and the associated guidance notes to aid completion of the template.		
<u>Working Group Comments</u> Working Group had no further comments to add.		

Company	Confidential/ Anonymous	3. Do you consider that the proposal better facilitates the DCUSA objectives? Please give supporting reasons. Do you have any other comments on DCP 397?
Northern Powergrid	Non-confidential	The proposal better facilitates the DCUSA General Objectives 1, 3 and 5 as it will improve the information needed for energy suppliers to understand the Load Switching Regimes, reduce the risk of incorrect replications being applied by the meter operator on site and ensure customers switching patterns are replicated, whilst maintaining the DNO LMA requirements.
Scottish and Southern Electricity Networks	Non-confidential	We do believe this CP better facilitates General Objectives 1,3 and 4, as it ensures that all parties fully understand and can better manage situations where legacy RTS metering systems are being replaced within a load managed area. The additional information will aid energy suppliers and enable a smooth transition for customers, whilst maintaining the load managed area requirements.
Western Power Distribution	Non-confidential	Yes we agree that the will better facilitate general objectives 1, 3 & 4 because it facilitates the move from RTS meters to Smart Meters in more complex Load Managed areas.
OVO	Non-confidential	We believe this facilitates the 3 DCUSA Objectives as set out in the Modification report.
<u>Question 3 Summary</u> All responding Parties consider that the proposal better facilitates the DCUSA objectives.		
<u>Working Group Comments</u> Working Group had no further comments to add.		

Company	Confidential/ Anonymous	4. Are you aware of any wider industry developments that may impact upon or be impacted by this CP?
Northern Powergrid	Non-confidential	No.
Scottish and Southern Electricity Networks	Non-confidential	We are aware of the potential impact on the Market-wide Half Hourly Settlements (MWHHS) programme; However, we are reassured following the Ofgem and Elexon MWHHS Programme Manager assessment that this CP does not impact the programme directly and can progress.
Western Power Distribution	Non-confidential	No.

OVO	Non-confidential	Yes, there is work ongoing to look at the way both RTS will be replaced by Smart Metering and also the changes being defined under the MHHS Programme that will have a direct, and material, impact on this CP and that of Schedule 8 of DCUSA.
<u>Question 4 Summary</u> Responding Parties raised potential impacts with the MWHHS programme and ongoing work regarding how RTS will be replaced by Smart Metering.		
<u>Working Group Comments</u> Working Group had no further comments to add.		

Company	Confidential/ Anonymous	5. Are you supportive of the proposed implementation date of 23 June 2022?
Northern Powergrid	Non-confidential	Yes.
Scottish and Southern Electricity Networks	Non-confidential	Yes, we are supportive of the proposed implementation date of 23 June 2022 and would also accept an earlier implementation date if that was deemed feasible.
Western Power Distribution	Non-confidential	Yes.
OVO	Non-confidential	We are fully supportive and welcome the further work to come to allow the use of the new template once agreements are made as to how Suppliers can fit Smart Meters when the current restrictions stopping us doing so are resolved. This template being as understood and clear as can be will assist us in that.
<u>Question 5 Summary</u> All responding Parties are supportive of the proposed implementation date of 23 June 2022.		
<u>Working Group Comments</u> Working Group had no further comments to add.		

Company	Confidential/ Anonymous	6. Do you have any comments on the updated template (draft legal text)?
Northern Powergrid	Non-confidential	No.

Scottish and Southern Electricity Networks	Non-confidential	No, we do not have any further comment and are satisfied with the legal text.
Western Power Distribution	Non-confidential	No.
OVO	Non-confidential	Not at this time. The legal text is as expected.
<u>Question 6 Summary</u> None of the responding Parties provided any comments on the updated template (draft legal text).		
<u>Working Group Comments</u> Working Group had no further comments to add.		