DCP 387 'Amendment to the Definition of Non-Final Demand Site to Align with CUSC'
Draft Legal Text

Amend Paragraph 1.8 of Schedule 32 as follows:

1.8 This Schedule sets out:

(a) the process for the initial determination of the charging bands for each group of Final Demand Sites to apply from 1 April 2022 to 31 March 2026 (see Paragraph 2);

(b) the process to be used to review and determine the charging bands for subsequent onshore electricity transmission owner price control periods (see Paragraph 3);

(c) the process for allocating Final Demand Sites to each of those charging bands (see Paragraph 4); and

(d) the processes via which a site can be moved from one charging band to another part way through an onshore electricity transmission owner price control period (see Paragraphs 5, 5A, 6 and 7).

Amend Paragraph 4.5 of Schedule 32 as follows:

4.5 Subject to Paragraphs 4.6 and 5A, Final Demand Sites will remain in a charging band for the duration of the onshore transmission owner price control period, subject to any exceptional circumstances as defined in Paragraph 6 and/or a successful dispute as defined in Paragraph 7.

Amend Paragraph 5.3 of Schedule 32 as follows:

5.3 Where Paragraph 5.1 or 5.2 applies, the DNO/IDNO Party will notify the relevant Customer's import/export Registrant(s) of the re-classification and the new charging

band by 31 August 2021. A Customer, its Registrant or an agent authorised to act on the Customer's behalf (in each such case, the 'appointed agent') can challenge the new charging band by notifying the DNO/IDNO Party of such challenge by no later than 30 September 2021. Where a DNO/IDNO Party and the Customer (or its appointed agent) cannot come to an agreement with respect to the new charging band by 31 October 2021, then the charging band determined by the DNO/IDNO Party shall be used (subject to Paragraphs 5A, 6 and/or ~~Paragraph~~ 7).

Add a new Paragraph 5A to Schedule 32 as follows:

5A. RE-CLASSIFICATION OF A SINGLE SITE

5A.1 A DNO/IDNO Party shall no longer treat a Single Site as a Final Demand Site (and shall re-classify it as a Non-Final Demand Site) if the DNO/IDNO Party at any time has been notified that the Single Site is an Eligible Services Facility and has been provided with the certification necessary to satisfy the definition of a Non-Final Demand Site.

5A.2 Where Paragraph 5A.1 applies the:

(a) DNO/IDNO Party will notify the relevant Customer's import/export Registrant(s) of the re-classification by the end of the following month;

(b) re-classification shall apply from the next billing period; and

(c) the Registrant may be eligible for a rebate (applied from the date on which the DNO/IDNO Party received the necessary certification under Paragraph 5A.1).

Add the following new definitions to Paragraph 8.2 of Schedule 32 as follows:

Active Power	the product of the voltage, current and cosine of the phase angle between them, measured in watts.
Ancillary Services	has the meaning given to that term in the CUSC.

Balancing Services	has the meaning given to that term in the National Electricity Transmission System Operator Licence.
Eligible Services	shall mean any Balancing Services or Ancillary Services which imports or exports Reactive Energy but does not result in the production or export of any Active Power to the DNO/IDNO Party's Distribution System.
Eligible Services Facility	means a Single Site that can only and solely provide Eligible Services to the National Electricity Transmission System Operator and does not undertake Electricity Storage or Electricity Generation or consume any Active Power other than for the provision of the Eligible Services.
Reactive Energy	has the meaning given to that term in the Balancing and Settlement Code.

Amend the following definition in Paragraph 8.2 of Schedule 32 as follows:

Non-Final Demand Site	is a Single Site: (a) at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned), and that~~:~~ ~~(a)~~ has an export Metering Point~~MPAN~~ or Metering System and an import Metering Point~~MPAN~~ or Metering System with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation

	(and not export from another source and/or import for another activity); or (b) which is an Eligible Services Facility; and (in the case of either (a) or (b)): (i) if registered in an MPAS Registration System[1], is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) or (b) above, which certificate has been provided to the DNO/IDNO Party; or (ii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) or (b) above, which certificate has been provided to the DNO/IDNO Party.

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[1] If DCP 401 is implemented prior to DCP 387, the words "MPAS Registration System" should be updated in accordance with DCP 401.