



DCUSA DCP 402 Change declaration

Voting end date: 13 April 2022

DCP 402	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANTS	GAS SUPPLIER
CHANGE SOLUTION	Accept	No votes received	Accept	N/A	N/A
IMPLEMENTATION DATE	Accept	No votes received	Accept	N/A	N/A
RECOMMENDATION	<p><u>Change Solution – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p><u>Implementation Date – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
ELECTRICITY NORTH WEST LIMITED	Accept	Accept	3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	N/A
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept	We are in agreement with the Proposer that DCUSA General Objective 3 (The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences) is better facilitated by this Change.	N/A
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept		
Eastern Power Networks	Accept	Accept	We believe that DCUSA General Objective 3 is better facilitated by this change by allowing a minimum of 12 months transition time for Suppliers to move to the new rules as set out in the recently approved DCP349.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution – South West	Accept	Accept	N/A	
Western Power Distribution – South Wales	Accept	Accept		
Western Power Distribution – East Midlands	Accept	Accept		
Western Power Distribution – West Midlands	Accept	Accept		

Southern Electric Power Distribution plc	Accept	Accept	We agreed that DCP349 helps to better meet DCUSA General Objectives 3 & 4. Amending the Effective From Date enables the originally intended minimum 12 month implementation period.	None
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
IDNO PARTIES				
No votes received.				
SUPPLIER PARTIES				
Drax (Opus Energy Ltd and Drax Energy Solutions Ltd)	Accept	Accept	<p>We support DCP402, which has been raised as a housekeeping change to amend the legal text that will be introduced by DCP 349 ‘effectiveness of the current provision of unsecured cover under Schedule 1’ to state 29 June 2023 (rather than 24 June 2022) as the date from which the new requirements will be effective as it was always the intention to allow a transitional period of a minimum of 12 months, following Authority approval for Suppliers to transition to the new requirements.</p> <p>We therefore agree with the Proposer that DCP402 better facilitates DCUSA General Objective 3: ‘The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences’.</p>	Not at this time.
UTILITA ENERGY LIMITED	Accept	Accept	This modification supports DCUSA general objective four, as it will allow the modification	N/A

			DCP394 to be implemented with the proposed year lead time.	
Shell Energy Retail Ltd	Accept	Accept	DCUSA General Objective 4. The decision for this change was made too close to the implementation date for it to be efficient for parties. That is the only reason we are accepting this modification decision.	
ScottishPower Energy Retail Ltd	Accept	Accept	Agree with Change report.	
CVA REGISTRANT PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				