

DCP 388 Working Group Meeting 07

27 May 2022 at 2pm - 5pm

Web-conference (MS Teams)

Attendee	Company
Working Group Members	
Chris Barker	Electricity North West
Chris Ong	UKPN
Claire Campbell	SP Energy Networks
Dave Wornell	WPD
Andrew Colley	SSE Generation
Helen Tsang	EDF Energy
Lee Stone	E.ON
Lee Wells	Northern Powergrid
Mark Jones	SSE Business Energy
Observers	
Shannon Murray	Ofgem
David Fewings	Inenco
Kyran Hanks	Waters Wye
Code Administrator	
Dylan Townsend [DT] (Technical Secretariat)	ElectraLink
John Lawton [JL] (Chair)	ElectraLink

Apologies	Company
Ryan Roberts	Energy Potential
Edda Dirks	SSE Gen
James Jones	SSEN
Giao Le	SSEN

1. Administration

- 1.1 The Working Group reviewed the “Competition Law Guidance”. All Working Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.2 The Working Group reviewed the minutes of the last meeting, with the Chair identifying that item 6 ‘Date of Next Meeting’ contained reference to 13 May 2022, whereas, it should have stated 27 May 2022. No other comments or amendments were noted and thus subject to amending item 6, the minutes were accepted as an accurate reflection of the discussions at the meeting.
- 1.3 The Working Group reviewed any open/outstanding actions and updates on all actions are provided in **Appendix A**.

2. Purpose of the Meeting

- 2.1 The Chair set out that the purpose of the meeting was to continue to review the consultation responses.

3. Review of Consultation Responses

- 3.1 The Working Group reviewed the collated responses to questions 7 and 8 of the consultation as well for one response to question 6 where further consideration was required by the group due to time running out to review the response in its entirety during the last meeting. A summary of the discussions can be found in **Attachment 1**.
- 3.2 Following their review of the consultation responses the Chair sought to confirm which, if any, of the options that they had consulted on, should be taken forward for further development by the Working Group. Members of the Working Group and the Proposer discussed their views on the best way forward, ultimately deciding to progress with a combination of options. It was noted that the options selected by the Working Group were options one, two and three, which are as follows:
 - **Option 1:** Customer self declares the split of final demand and non-final demand and provides certificate confirming that a certain amount of their demand is ‘non-final demand’ which is then deducted from the total of the site. This could be backed up with an assurance process of what the final and non-final demand actually is and then provide the right for a DNO/IDNO to conduct an audit / site visit.
 - **Option 2:** Development of a predetermined, standardised proportion of import capacity/consumption of generator to determine the non-final demand element on a mixed-use site.
 - **Option 3:** Additional Meter installed and some form of process to provide the data
- 3.3 It was noted that the Working Group had decided to discard option four, being to find a solution which may be similar to what was developed for P375 (i.e., permitting the use of behind-the-boundary asset metering). The Working Groups view with respect to option four was that a number of concerns had been raised by respondents to the consultation, related to the likely need to raise a BSC modification, for which system costs may be quite high and timeframes likely to be drawn out due to the implementation of the MHHS arrangements currently underway.

4. Next Steps

- 4.1 The Working Group discussed the next steps, and it was agreed that the meeting next will be used to continue with the development of the parameters for the proposed solution prior to developing a final consultation; including:
 - what should be obtained within, and thus provided by customers, in terms of the provision of a certificate which they provide to a distributor;

- the ways in which a proportion of import capacity/consumption of generator could be standardised in order to best determine a generic figure for the non-final demand element on a mixed-use site; and
- the metering arrangements necessary for customers to be able to record the import associated with the Non-Final Demand elements on their site and what data they'd need to provide (including; format, granularity and time horizon).

4.2 To assist the Working Group the Secretariat agreed to carry out some preliminary work such that it could be reviewed and/or discussed during the next meeting.

ACTION: 07/01 – Secretariat to carry out some preliminary work with respect to some example certificates that could be updated/amended for the purposes of DCP 388 as well as an example of the way in which a proportion of import capacity/consumption of generator could be standardised in order to best determine a generic figure for the non-final demand element on a mixed-use site.

5. Any Other Business

- 5.1 The Chair asked the Working Group whether there were any other items of business to discuss, to which nothing was raised.
- 5.2 The Chair thanked members and closed the meeting.

6. Date of Next Meeting

- 6.1 Next meeting is to be held on Friday, 17 June 2022, between 10am and 1pm, for the purpose of continuing with the development of the final solution.

7. Attachments

- Attachment 1 - DCP 388 Collated Consultation Responses - WG Comments

APPENDIX 1: Actions Log

New and Open Actions

Ref.	Action	Owner	Update
06/01	ElectraLink to add a Working Group summary to the end of each question.	ElectraLink	Ongoing: to be completed post meeting 07
07/01	Secretariat to carry out some preliminary work with respect to some example certificates that could be updated/amended for the purposes of DCP 388 as well as an example of the way in which a proportion of import capacity/consumption of generator could be standardised in order to best determine a generic figure for the non-final demand element on a mixed-use site.	ElectraLink	

Closed Actions

Ref.	Action	Owner	Update