


DCP 388 Solution Development

No.	Option	Banding configurations	Post Consultation Solution Development
1	<p>Customer self declares the split of final demand and non-final demand and provides certificate confirming that a certain amount of their demand is 'non-final demand' which is then deducted from the total of the site.</p> <p>This could be backed up with an assurance process of what the final and non-final demand actually is and then provide the right for a DNO/IDNO to conduct an audit / site visit.</p> <p>(further explained in paragraphs 4.10 to 4.14 of first consultation)</p>	<p>Could be applied to all Banding configurations</p>	<p>(1) the overview/description of the plant process (i.e. what the primary purpose of the plant; both final and non-final demand processes);</p> <p>(2) what the  sites total final demand is: i.e.,</p> <ul style="list-style-type: none"> - capacity (kVA); - (annual) consumption; <p>(3) a comprehensive list of equipment, and associated capacities, at the site classified as final & non-final demand (kVA).</p>
2	<p>Development of a predetermined, standardised proportion of import capacity/consumption of generator to determine the non-final demand element on a mixed-use site.</p> <p>(further explained in paragraphs 4.15 to 4.20 of first consultation)</p>	<p>Could be applied to all Banding configurations</p>	<p>Proposal would be to use the certificate provided by customer in conjunction with the predetermined, standardised proportion of import capacity/consumption table for each generation type as proposed in Option 2. As the intention of the table is to provide the industry standard figures, this would be used as the benchmark to compare and contrast with information submitted by the customer. If the information provided by the customer is not consistent with the industry agreed benchmark figure, further investigation with the customer may be conducted.</p>
3	<p>Additional Meter installed and some form of process to provide the data</p> <p>(further explained in paragraphs 4.21 to 4.26 of first consultation)</p>	<p>Designated EHV Properties with MIC</p> <p>Designated Properties connected at HV with MIC</p> <p>Designated Properties connected at LV with MIC</p> <p>Designated Properties connected at LV without a MIC</p> <p>HH (i.e., the aggregated half-hourly market)</p>	<p>If customer currently has additional metering, then data to be provided by the customer could be used (including for NHH LV sites).</p> <p>Process of subtracting metered final demand from metered total site demand to obtain a non-final demand element.</p> <p>i.e. if a customer has the metering in place that can record the import associated with the final demand component on site, then that would allow distributors could more accurately apportion Non Final Demand/Final Demand ratios and so they would use that data,</p> <p>To Metering Instrument Directive (MID) standards or above.</p> <p>Data could be provided in a spreadsheet format</p>