



DCUSA DCP 397 Change declaration

Voting end date: 10 June 2022

DCP 397	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANTS	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	No votes received	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	No votes received	N/A	N/A
RECOMMENDATION	<p><u>Change Solution – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%. <p>DCUSA Parties have voted to accept the proposed variation (solution) of DCP 397.</p> <p><u>Implementation Date – Accept.</u></p> <p>For the majority of the Party Categories that were eligible to vote:</p> <ul style="list-style-type: none"> the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%. 				

	DCUSA Parties have voted to accept the implementation date of DCP 397.
PART ONE / PART TWO	Part Two – Authority Determination not Required

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
NORTHERN POWERGRID (YORKSHIRE) PLC	Accept	Accept	The proposal better facilitates the DCUSA General Objectives 1 and 3 as it will improve the information needed for energy suppliers to understand the Load Switching Regimes, reduced the risk of incorrect replications being applied by the meter operator on site and ensure customers switching patterns are replicated, whilst maintaining the DNO LMA requirements.	None.
NORTHERN POWERGRID (NORTHEAST) PLC	Accept	Accept		None.
Scottish and Southern Electricity Networks (SEN)	Accept	Accept	We believe this CP better facilitates General Objectives 1,3 and 4, as it ensures that all parties fully understand and can better manage situations where legacy RTS metering systems are being replaced within a load managed area. The additional information will aid energy suppliers and enable a smooth transition for customers, whilst maintaining the load managed area requirements.	No.
Scottish Hydro Electric Power Distribution (SHEPD)	Accept	Accept		No.
Southern Electric Power Distribution (SEPD)	Accept	Accept		No.
Eastern Power Networks	Accept	Accept	We believe that DCUSA General Objectives 1, 3 and 4 are better facilitated by this change,	N/a

London Power Networks	Accept	Accept	as it ensures that parties will be able to better manage arrangements where legacy RTS metering systems are being replaced within a load managed area.	N/a
South Eastern Power Networks	Accept	Accept		N/a
Western Power Distribution (East Midlands) plc	Accept	Accept	We agree that this changes better facilitates General Objectives 1, 3 & 4	N/a
Western Power Distribution (West Midlands) plc	Accept	Accept		N/a
Western Power Distribution (South Wales) plc	Accept	Accept		N/a
Western Power Distribution (South West) plc	Accept	Accept		N/a
IDNO PARTIES				
Energy Assets Networks Ltd	Accept	Accept	General objectives 1, 3 and 4	N/a
SUPPLIER PARTIES				
No responses received.				
CVA REGISTRANT PARTIES				
N/A				
GAS SUPPLIER PARTIES				
N/A				